

REPORT ID: **13259.00.T24.RP3**

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## **Summerhaven Wind Energy Centre – Turbine T24**

### **IEC 61400-11 Edition 3.0 Measurement Report**

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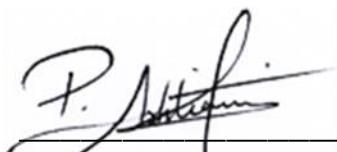
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## Revision History

Revision Number	Description	Date
1	Issued Edition 3.0 test report	November 20, 2013
2	Issued Edition 2.1 test report	March 26, 2015
3	Issued revised Edition 3.0 test [13 and 13.5m/s wind bins]	November 07, 2017

This report in its entirety, including appendices contains 88 pages.

## Statement Qualifications and Limitations

This report was prepared by Aeroustics Engineering Limited in accordance with International Standard IEC 61400-11 (Edition 3.0, released 2012-11), "Wind turbine generator systems – Part 11: Acoustic noise measurement techniques". This report is specific only to the Wind Turbine identified in this report.

Aeroustics Engineering Limited shall not be responsible for any events or circumstances that may have occurred since the date on which the Wind Turbine was tested and/or this report was prepared, or for any inaccuracies contained in information that was provided to Aeroustics Engineering Limited. Further, Aeroustics Engineering Limited agrees that this report represents test data analysed as per the above described standard for the specific Wind Turbine described in this report, but Aeroustics Engineering Limited makes no other representations with respect to this report or any part thereof.

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This Statement of Qualifications and Limitations is attached to and forms part of this report.

## Table of Contents

<b>Revision History</b>	<b>2</b>
<b>Statement Qualifications and Limitations</b>	<b>2</b>
<b>List of Appendices</b>	<b>6</b>
<b>1      Introduction</b>	<b>8</b>
<b>2      Wind Turbine Information</b>	<b>8</b>
2.1    Wind turbine equipment specific information.....	8
2.2    Wind Turbine Location.....	9
<b>3      Measurement Details</b>	<b>10</b>
3.1    Measurement Equipment.....	10
3.1.1    Acoustic Measurement Equipment.....	10
3.1.2    Meteorological Equipment.....	10
3.2    Measurement Setup .....	10
3.2.1    Microphone Placement.....	10
3.2.2    Double Windscreen Setup.....	11
3.3    Measurement Schedule.....	11
3.4    Meteorological Conditions.....	11
3.5    Turbine operational information .....	12
<b>4      Measurement Results</b>	<b>12</b>
4.1    Deviations from IEC-61400-11 Edition 3.0.....	12
4.2    Special Notes & Considerations .....	12
4.3    Analysis Details .....	12
4.3.1    Double Windscreen Adjustment .....	12
4.3.2    Wind Speed Correction .....	12
4.4    Type B uncertainties .....	12
4.5    Sound Pressure Level Measurements .....	13
4.6    Sound Power Level of Turbine.....	13
4.7    Tonality Analysis.....	14
<b>5      Closure</b>	<b>15</b>
<b>6      References</b>	<b>15</b>

## List of Figures

Figure A.01 – Site plan.....	Appendix A
Figure A.02 – Site photos .....	Appendix A
Figure B.01 – Power Curve.....	Appendix B
Figure B.02 – Rotor RPM vs. Wind Speed.....	Appendix B
Figure C.01 – Plot of overall measurement data pairs at Position 1 (Turbine ON &Background).....	Appendix C
Figure C.02 – Plot of measured total noise vs electrical power output.....	Appendix C
Figure C.03 - Plot of power curve relative to nacelle anemometer and 10m anemometer.....	Appendix C
Figure C.04 - Plot of rotor RPM vs. electrical power output.....	Appendix C
Figure C.05 – Plot of sound pressure spectrum in 1/3 Octave at 8 m/s.....	Appendix C
Figure C.06 – Plot of sound pressure spectrum in 1/3 Octave at 8.5 m/s.....	Appendix C
Figure C.07 – Plot of sound pressure spectrum in 1/3 Octave at 9 m/s.....	Appendix C
Figure C.08 – Plot of sound pressure spectrum in 1/3 Octave at 9.5 m/s.....	Appendix C
Figure C.09 – Plot of sound pressure spectrum in 1/3 Octave at 10 m/s.....	Appendix C
Figure C.10 – Plot of sound pressure spectrum in 1/3 Octave at 10.5 m/s.....	Appendix C
Figure C.11 – Plot of sound pressure spectrum in 1/3 Octave at 11 m/s.....	Appendix C
Figure C.12 – Plot of sound pressure spectrum in 1/3 Octave at 11.5 m/s.....	Appendix C
Figure C.13 – Plot of sound pressure spectrum in 1/3 Octave at 12 m/s.....	Appendix C
Figure C.14 – Plot of sound pressure spectrum in 1/3 Octave at 12.5 m/s.....	Appendix C
Figure C.15 – Plot of sound pressure spectrum in 1/3 Octave at 13 m/s.....	Appendix C
Figure C.16 – Plot of sound pressure spectrum in 1/3 Octave at 13.5 m/s.....	Appendix C
Figure C.17 – Plot of secondary windscreen influence.....	Appendix C
Figure D.01 – Plot of narrow band spectra – Turbine ON vs. Background at 8 m/s.....	Appendix D
Figure D.02 – Plot of narrow band spectra – Turbine ON vs. Background at 8.5 m/s...Appendix D	Appendix D
Figure D.03 – Plot of narrow band spectra – Turbine ON vs. Background at 9 m/s....Appendix D	Appendix D
Figure D.04 – Plot of narrow band spectra – Turbine ON vs. Background at 9.5 m/s...Appendix D	Appendix D
Figure D.05 – Plot of narrow band spectra – Turbine ON vs. Background at 10 m/s....Appendix D	Appendix D
Figure D.06 – Plot of narrow band spectra – Turbine ON vs. Background at 10.5 m/s...Appendix D	Appendix D
Figure D.07 – Plot of narrow band spectra – Turbine ON vs. Background at 11 m/s...Appendix D	Appendix D
Figure D.08 – Plot of narrow band spectra – Turbine ON vs. Background at 11.5 m/s...Appendix D	Appendix D
Figure D.09 – Plot of narrow band spectra – Turbine ON vs. Background at 12 m/s...Appendix D	Appendix D
Figure D.10 – Plot of narrow band spectra – Turbine ON vs. Background at 12.5 m/s...Appendix D	Appendix D
Figure D.11 – Plot of narrow band spectra – Turbine ON vs. Background at 13 m/s...Appendix D	Appendix D

## List of Tables

Table 1 - Wind Turbine Details .....	8
Table 2 - Operating Details.....	8
Table 3 - Rotor Details.....	9
Table 4 - Gearbox Details.....	9
Table 5 - Generator Details .....	9
Table 6 - Acoustic Measurement Equipment.....	10
Table 7 – Meteorological Measurement Equipment.....	10
Table 8 - Measurement Schedule Summary .....	11
Table 9 - Summary of Type B uncertainties .....	13
Table 10 - Summary of Sound Pressure Level Measurements.....	13
Table 11 - $L_{WA}$ 10m, $K$ at each integer wind speed .....	14
Table 12 - Tonality Assessment Summary.....	15
Table C.01 – Detailed apparent sound power level data at hub height.....	Appendix C
Table C.02 – Detailed apparent sound power level data at 10m height.....	Appendix C
Table C.03 – Type B measurement uncertainty summary.....	Appendix C
Table C.04 – Detailed measurement uncertainty at hub height.....	Appendix C
Table C.05 – Secondary windscreen influence.....	Appendix C
Table E.01 – Measurement data –Turbine ON.....	Appendix E
Table E.02 – Measurement data – Background.....	Appendix E

## List of Appendices

### Appendix A – Site Details

- Figure A.01 – Site plan
- Figure A.02 – Site photos

### Appendix B – Turbine Information

- Figure B.01 – Power curve
- Figure B.02 – Rotor RPM vs. wind speed

### Appendix C – Apparent Sound Power Level

- Figure C.01 – Plot of overall measurement data pairs at Position 1 (Turbine ON & Background)
- Figure C.02 – Plot of measured total noise vs electrical power output
- Figure C.03 - Plot of power curve relative to nacelle anemometer and 10m anemometer
- Figure C.04 - Plot of rotor RPM vs. electrical power output
- Figure C.05 – Plot of sound pressure spectrum in 1/3 Octave at 8 m/s
- Figure C.06 – Plot of sound pressure spectrum in 1/3 Octave at 8.5 m/s
- Figure C.07 – Plot of sound pressure spectrum in 1/3 Octave at 9 m/s
- Figure C.08 – Plot of sound pressure spectrum in 1/3 Octave at 9.5 m/s
- Figure C.09 – Plot of sound pressure spectrum in 1/3 Octave at 10 m/s
- Figure C.10 – Plot of sound pressure spectrum in 1/3 Octave at 10.5 m/s
- Figure C.11 – Plot of sound pressure spectrum in 1/3 Octave at 11 m/s
- Figure C.12 – Plot of sound pressure spectrum in 1/3 Octave at 11.5 m/s
- Figure C.13 – Plot of sound pressure spectrum in 1/3 Octave at 12 m/s
- Figure C.14 – Plot of sound pressure spectrum in 1/3 Octave at 12.5 m/s
- Figure C.15 – Plot of sound pressure spectrum in 1/3 Octave at 13 m/s
- Figure C.16 – Plot of sound pressure spectrum in 1/3 Octave at 13.5 m/s
- Figure C.17 – Plot of secondary windscreen influence
- Table C.01 – Detailed apparent sound power level data at hub height
- Table C.02 – Detailed apparent sound power level data at 10m height
- Table C.03 – Type B measurement uncertainty summary
- Table C.04 – Detailed measurement uncertainty at hub height
- Table C.05 – Secondary windscreen influence

### Appendix D – Tonality Assessment

- Figure D.01 – Plot of narrow band spectra – Turbine ON vs. Background at 8 m/s
- Figure D.02 – Plot of narrow band spectra – Turbine ON vs. Background at 8.5 m/s
- Figure D.03 – Plot of narrow band spectra – Turbine ON vs. Background at 9 m/s
- Figure D.04 – Plot of narrow band spectra – Turbine ON vs. Background at 9.5 m/s
- Figure D.05 – Plot of narrow band spectra – Turbine ON vs. Background at 10 m/s
- Figure D.06 – Plot of narrow band spectra – Turbine ON vs. Background at 10.5 m/s
- Figure D.07 – Plot of narrow band spectra – Turbine ON vs. Background at 11 m/s
- Figure D.08 – Plot of narrow band spectra – Turbine ON vs. Background at 11.5 m/s
- Figure D.09 – Plot of narrow band spectra – Turbine ON vs. Background at 12 m/s
- Figure D.10 – Plot of narrow band spectra – Turbine ON vs. Background at 12.5 m/s
- Figure D.11 – Plot of narrow band spectra – Turbine ON vs. Background at 13 m/s
- Figure D.12 – Plot of narrow band spectra – Turbine ON vs. Background at 13.5 m/s
- Table D.01 – Tonality assessment table – 8 m/s

Table D.02 – Tonality assessment table – 8.5 m/s

Table D.03 – Tonality assessment table – 9 m/s  
Table D.04 – Tonality assessment table – 9.5 m/s  
Table D.05 – Tonality assessment table – 10 m/s  
Table D.06 – Tonality assessment table – 10.5 m/s  
Table D.07 – Tonality assessment table – 11 m/s  
Table D.08 – Tonality assessment table – 11.5 m/s  
Table D.09 – Tonality assessment table – 12 m/s  
Table D.10 – Tonality assessment table – 12.5 m/s  
Table D.11 – Tonality assessment table – 13 m/s  
Table D.12 – Tonality assessment table – 13.5 m/s

Appendix E – Measurement Data

Table E.01 – Measurement data –Turbine ON  
Table E.02 – Measurement data – Background

## 1 Introduction

Aercoustics Engineering Limited (Aercoustics) was retained by NextEra Energy Canada ("NextEra") to conduct an acoustic measurement of turbine T24 at the Summerhaven Wind Energy Centre. The purpose of the measurement was to provide verification of the maximum noise emission of the turbine. The measurement was carried out in accordance with International Standard IEC 61400-11 (Edition 3.0, released 2012-11), "Wind turbine generator systems – Part 11: Acoustic noise measurement techniques". This report is specific only to Turbine T24.

## 2 Wind Turbine Information

### 2.1 Wind turbine equipment specific information

Wind turbine specific equipment information for turbine T24 was provided by NextEra and is summarized in Tables 1 – 5.

Table 1 - Wind Turbine Details

Wind Turbine Details	
Manufacturer	Siemens
Model Number	2.3
Turbine ID	2306899

Table 2 - Operating Details

Operating Details	
Vertical or Horizontal axis wind turbine	Horizontal
Upwind or downwind rotor	Upwind
Hub height	80m
Horizontal distance from rotor centre to tower axis	3500mm
Diameter of rotor	9.3m
Tower type (lattice or tube)	Tube
Passive stall, active stall, or pitch controlled turbine	Pitch controlled
Constant or variable speed	Variable
Power curve	See Figure B.01
Rotational speed at each integer standardised wind speed	See Figure B.02 from measurement data
Rated power output	2221kW
Control software version	12.12.03

Table 3 - Rotor Details

Rotor Details	
Rotor control devices	Hydraulically actuated full span pitch system
Presence of vortex generators, stall strips, serrated trailing edges	Vortex Generator and Dino Tail
Blade type	Siemens Blade B45
Serial number	Set 2774, 450771802, 451156102, 450772302
Number of blades	3

Table 4 - Gearbox Details

Gearbox Details	
Manufacturer	Winergy
Model number	PEAB4456,6
Serial number	4832972-020-6

Table 5 - Generator Details

Generator Details	
Manufacturer	ABB
Model number	ABB C3 2300kW VS 690v
Serial number	4607851

## 2.2 Wind Turbine Location

Turbine T24 is located in the municipality Nanticoke, in Haldimand County, approximately 600m south of Concession Road 5 and 3,000m west of Regional Road 53. The area surrounding T24 is flat and consists primarily of farmland.

A general layout of the area in which the turbine is located is provided in the site plan (Figure A.01).

### **3 Measurement Details**

#### **3.1 Measurement Equipment**

##### **3.1.1 Acoustic Measurement Equipment**

A summary of acoustic equipment utilized by Aercoustics for the measurement of turbine T24 is summarized in Table 6.

Table 6 - Acoustic Measurement Equipment

Equipment	Manufacturer Name & Model	Serial Number
Acoustic Data acquisition system	LMS SCADA Mobile	53103922
Microphone	B&K 4189	2625416
Pre-amplifier	B&K 2671	2369794
Acoustic calibrator	B&K 4231	2513182

Calibration of the measurement setup was carried out before and after Aercoustics set of measurements.

##### **3.1.2 Meteorological Equipment**

Wind speed for Turbine ON was derived from the power curve (as per procedures outlined in IEC 61400-11). Wind direction for turbine ON measurements was utilized from the yaw position from turbine T24. Data for background measurements was obtained from a 10m high anemometer, which was placed as per guidelines outlined in IEC-61400-11.

The meteorological equipment is summarized in Table 7

Table 7 – Meteorological Measurement Equipment

Equipment	Manufacturer Name & Model	Serial Number
Anemometer	VAISALA WXT520	G4420002
Serial to Analog Converter	NOKEVAL 7470	19474

#### **3.2 Measurement Setup**

##### **3.2.1 Microphone Placement**

The measurement microphone was setup 126m from the base of the turbine in 'Position 1', (i.e. downwind of the turbine, as per IEC 61400-11) at an elevation of 0m relative to the base of T24. The microphone was placed in the centre of a circular, acoustically reflective board.

During the measurement period only data points for which the microphone was within 15 degrees of downwind from the turbine were used. The microphone position relative to downwind of the turbine was monitoring via the yaw angle output provided from the turbine

system (discussed further in Section 3.5). During placement of the microphone the turbine was parked and the reference yaw angle for that measurement logged.

When measurements of T24 were taken, the surrounding land was a mix of soil and small vegetation. The influence on the measurement was considered negligible. There were no nearby reflecting surfaces (houses, barns etc.); as such the influence from reflecting surfaces was considered to be negligible.

Photos of the measurement setup are provided in Figure A.02, Appendix A.

### 3.2.2 Double Windscreen Setup

A double windscreen setup was utilized. Documentation of how the secondary windscreens affects the overall sound pressure level and 1/3 Octave Band spectrum in comparison to a single windscreen setup is provided in Appendix C.

The secondary windscreens used meets the performance criterion specified in Annex E (Characterization of a secondary wind screen) of IEC-61400-11:2012.

### 3.3 Measurement Schedule

Table 8 provides a summary of the test date and times. Data was logged in 10 second intervals for post-processing (as per the measurement standard).

Table 8 - Measurement Schedule Summary

Date	Test Type	Start Time	Finish time
October 20, 2013	Turbine ON	10:06	10:50
	Turbine ON	12:25	12:46
	Background	15:12	15:44
	Turbine ON	17:08	17:44
October 21, 2013	Turbine ON	10:39	10:52
	Turbine ON	10:55	11:36
	Background	11:50	12:20

### 3.4 Meteorological Conditions

Detailed meteorological data relevant to the measurement is provided in Appendix E.

As previously mentioned, wind speed for Turbine ON was derived from T24's power curve (as per the standard), while wind direction was provided by T24's yaw position. Background data was obtained from an anemometer located 10m above ground level near T24.

Temperature and pressure readings during the measurement period were provided by the 10m anemometer, located near turbine T24 for the duration of Aeroustics measurements.

### 3.5 Turbine operational information

Output data from the turbine (Power, yaw, RPM, pitch angle, and nacelle wind speed) were obtained as analog output signals that were simultaneously acquired with the acoustic and anemometer measurement data using Aercoustics data acquisition system.

## 4 Measurement Results

### 4.1 Deviations from IEC-61400-11 Edition 3.0

No deviations.

### 4.2 Special Notes & Considerations

There were no other turbines in the immediate vicinity of T24.

### 4.3 Analysis Details

The following section outlines analysis of the measurement data acquired for T24. The data presented is exclusive of transient events such as vehicle traffic, wildlife, air traffic etc. The site has been assessed to have a roughness length of 0.05m, representative of farmland with some vegetation.

#### 4.3.1 Double Windscreen Adjustment

As previously mentioned, a double wind screen was used, as such; the measurement data was adjusted to account for its influence. All 1/3 Octave Band spectrum and overall level data presented in this report includes the adjustment for the influence of the secondary windscreens.

FFT spectral data used for the tonality assessment was not adjusted. However, it should be noted that the effect of the windscreens on the tonality assessment is considered to be negligible.

#### 4.3.2 Wind Speed Correction

The wind speed for each measurement data point for Turbine ON was derived through the power curve (as per Section 8.2.1.1 of IEC-61400-11). For data points during Turbine ON that were outside the allowed range of the power curve, the wind speed was derived from the nacelle anemometer wind speed (as specified in Section 8.2.1.2 of IEC-61400-11).

Background wind speed was derived utilizing data acquired with the 10m anemometer and normalizing the wind speed (as per Section 8.2.2 of IEC-61400-11).

### 4.4 Type B uncertainties

Type B uncertainties were obtained through interpretation of information provided in Annex C of IEC-61400-11, and instrument uncertainties obtained from the calibration certificate. A summary of Type B uncertainties is provided in Table 9, while detailed information (including data in 1/3 octave) is provided in Appendix C.

Table 9 - Summary of Type B uncertainties

Component	Typical (dB)	Used (dB)
Calibration	0.2	0.2
Board	0.3	0.3
Distance & direction	0.1	0.1
Air absorption	0	0
Weather conditions	0.5	0.5
Wind speed measured	0.7	0.7
Wind speed derived	0.2	0.2
Wind speed from power curve	0.2	0.2

#### 4.5 Sound Pressure Level Measurements

Sound pressure level measurements are summarized in Table 10. Detailed 1/3 Octave band spectrum data, respective uncertainties, and analysis plots are provided in Appendix C. A copy of the measurement data used for analysis is provided in Appendix E and includes meteorological and turbine operational data.

Table 10 - Summary of Sound Pressure Level Measurements

Wind Speed (m/s)	Turbine ON		Background		Turbine ON, Background adjusted L <sub>eq</sub> , (dBA)
	L <sub>eq</sub> , (dBA)	# of data pts	L <sub>eq</sub> , (dBA)	# of data pts	
8	54.5	25	46.1	22	53.9
8.5	55.1	31	47.3	20	54.4
9	55.5	43	48.2	17	54.7
9.5	56.3	28	48.7	35	55.5
10	56.9	20	49.1	24	56.2
10.5	57.2	13	50.5	31	56.2
11	57.4	30	49.5	24	56.7
11.5	57.5	25	49.8	26	56.7
12	57.5	37	50.6	21	56.5
12.5	57.6	36	49.9	19	56.8
13	57.8	19	50.9	15	56.8
13.5	58.0	23	50.1	11	57.2

#### 4.6 Sound Power Level of Turbine

The calculated sound power level of the turbine T24 (as per IEC 61400-11) is summarized in Table 11 (hub height) and Table 12 (10m height). Detailed 1/3 Octave band spectrum data and respective uncertainties are provided in Appendix C.

Table 11 -  $L_{WA, K}$  at each integer wind speed

Wind Speed (m/s)	Apparent $L_{WA, K}$ (dBA)	Uncertainty (dB)
8	102.4	0.8
8.5	102.9	0.9
9	103.2	0.9
9.5	104.0	0.9
10	104.7	0.8
10.5	104.8	0.9
11	105.2	0.9
11.5	105.2	0.9
12	105.0	0.9
12.5	105.4	0.9
13	105.3	1.0
13.5	105.8	0.9

Table 12 -  $L_{WA, 10m, K}$  at each integer wind speed

Wind Speed (m/s)	Apparent $L_{WA, 10m, K}$ (dBA)	Uncertainty (dB)
5	99.4	0.8
6	102.7	0.9
7	104.1	0.9
8	105.1	0.9
9	105.2	0.9
10	105.5	0.9

#### 4.7 Tonality Analysis

The tonality analysis for Turbine T24 is summarized in Table 13, while plots of narrow band spectra at each wind speed are provided in Appendix D. The  $\Delta L_{tn}$  and  $\Delta L_a$  values reported represent the energy average of all data points with an identified tone that falls within the same frequency origin (as specified in Section 9.5.8 in IEC-61400-11).

The narrow band spectra provided in the plots represents an energy average of all data points in the given wind speed bin for both Turbine ON and Background.

Table 13 - Tonality Assessment Summary

Wind Speed (m/s)	Frequency (Hz)	Tonality, $\Delta L_{tn}$ (dB)	Tonal audibility, $\Delta L_a$ (dB)	FFT's with tones	Total # of FFT's	Presence (%)
8	531	-4.9	-2.6	25	25	100%
8.5	524	-2.3	0.0	31	31	100%
9	520	-1.0	1.3	43	43	100%
9.5	60	-3.4	-1.4	15	28	54%
	513	-0.3	2.0	20	28	71%
10	122	-2.7	-0.7	14	20	70%
	511	0.3	2.6	16	20	80%
10.5	519	0.7	3.0	13	13	100%
11	124	-3.3	-1.3	28	30	93%
	512	1.5	3.8	30	30	100%
11.5	124	-3.2	-1.2	24	25	96%
	514	2.4	4.7	24	25	96%
12	124	-2.2	-0.2	36	37	97%
	513	2.5	4.9	34	37	92%
12.5	124	-2.6	-0.6	36	36	100%
	516	2.5	4.8	35	36	97%
13	124	-3.6	-1.6	19	19	100%
	515	2.8	5.1	19	19	100%
13.5	124	-2.6	-0.5	23	23	100%
	517	2.0	4.4	23	23	100%

## 5 Closure

Measurements and analysis were carried on Turbine T24 of the Summerhaven Wind Energy Centre as per International IEC 61400-11 (Edition 3.0, released 2012-11), “Wind turbine generator systems – Part 11: Acoustic noise measurement techniques”.

Should you have any questions or comments please do not hesitate to contact the authors of this report.

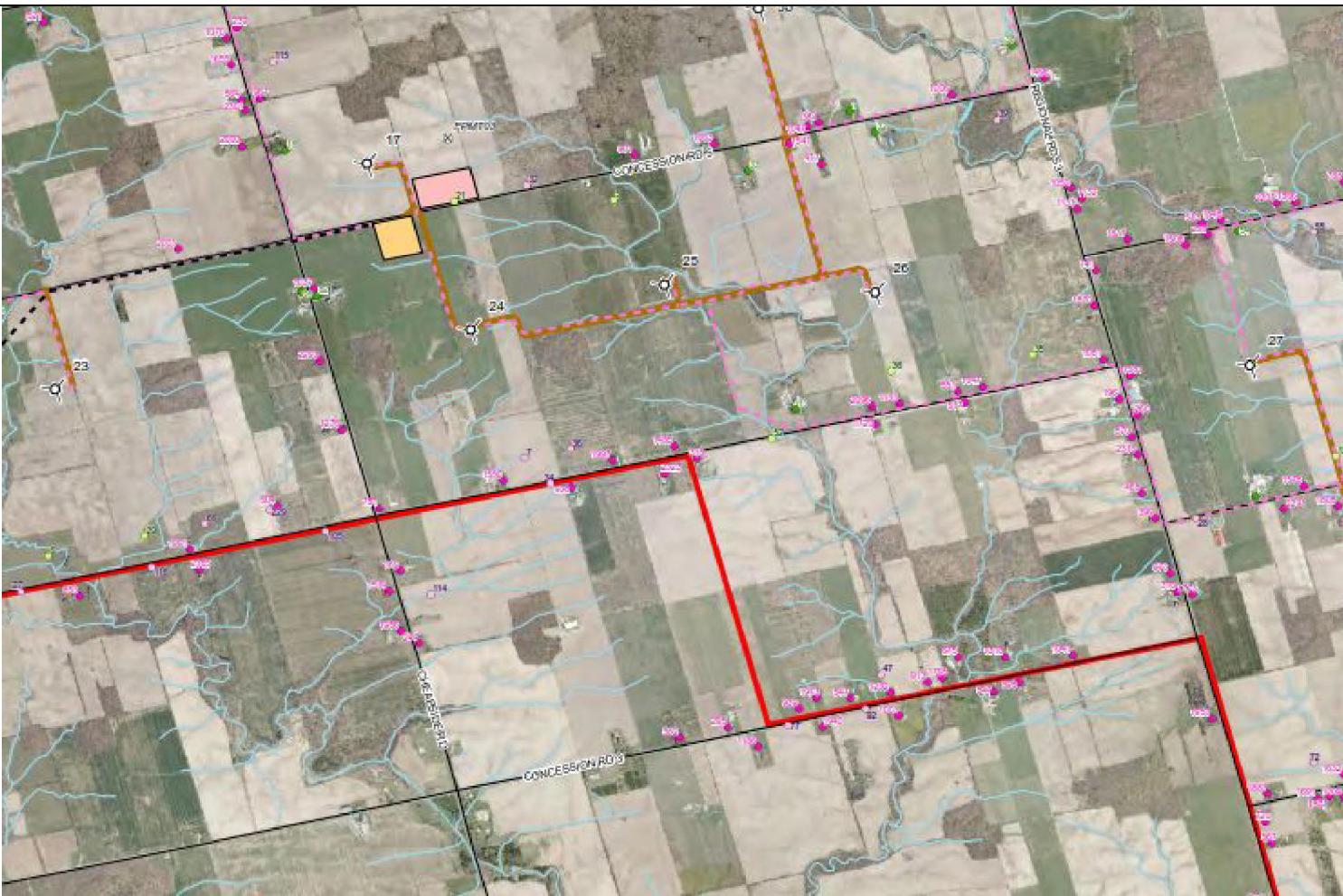
## 6 References

1. International Standard IEC 61400-11 (Edition 3.0, released 2012-11), “Wind turbine generator systems – Part 11: Acoustic noise measurement techniques”.

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## Appendix A Site Details

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### LEGEND

	Turbine Location		Cable
	Point of Reception		Transmission Line
	Participating Receptor		Substation
	Vacant Point of Reception		Office
	Vacant Participating Receptor		Point Of Interconnect/Switchyard
	Meteorological Tower		Access Road
			Community
			Hydro One Transmission Line
			Highway
			Regional Road
			Local Road
			Watercourse
			Wetland
			Waterbody

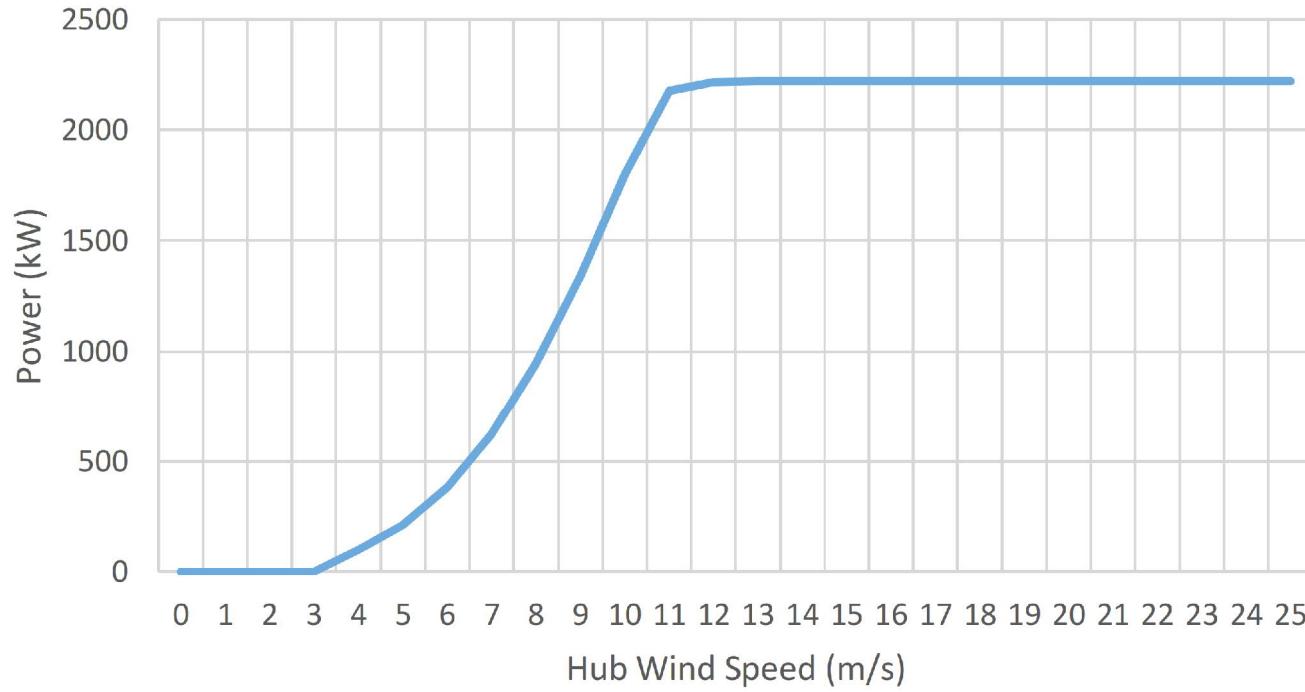


 aercoustics	13259.00.T24.RP3	Project Name Summerhaven Wind Energy Centre - Turbine T24 - IEC61400-11 Edition 3.0
	Scale: NTS Drawn by: AM Reviewed by: PA Date: Oct 11, 2017 Revision: 1	Figure Title Site Photos
		<b>Figure A.02</b>

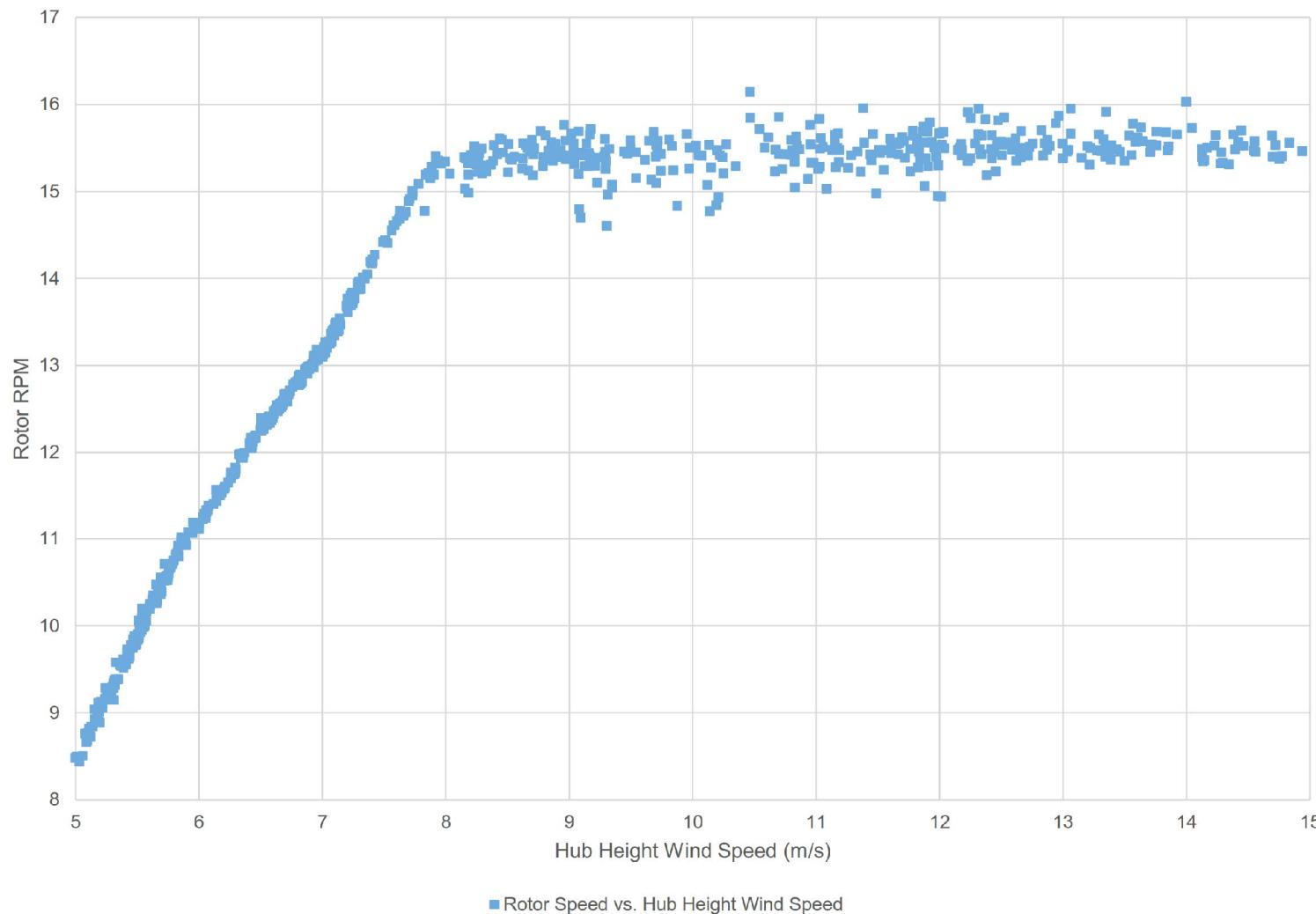
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## Appendix B Turbine Information

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Power Curve	
Hub Wind Speed (m/s)	Power [kW]
0	0
1	0
2	0
3	0
4	98
5	212
6	385
7	625
8	941
9	1344
10	1803
11	2177
12	2219
13	2220
14	2221
15	2221
16	2221
17	2221
18	2221
19	2221
20	2221
21	2221
22	2221
23	2221
24	2221
25	2221



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Scale: NTS

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Revision: 1

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Figure Title

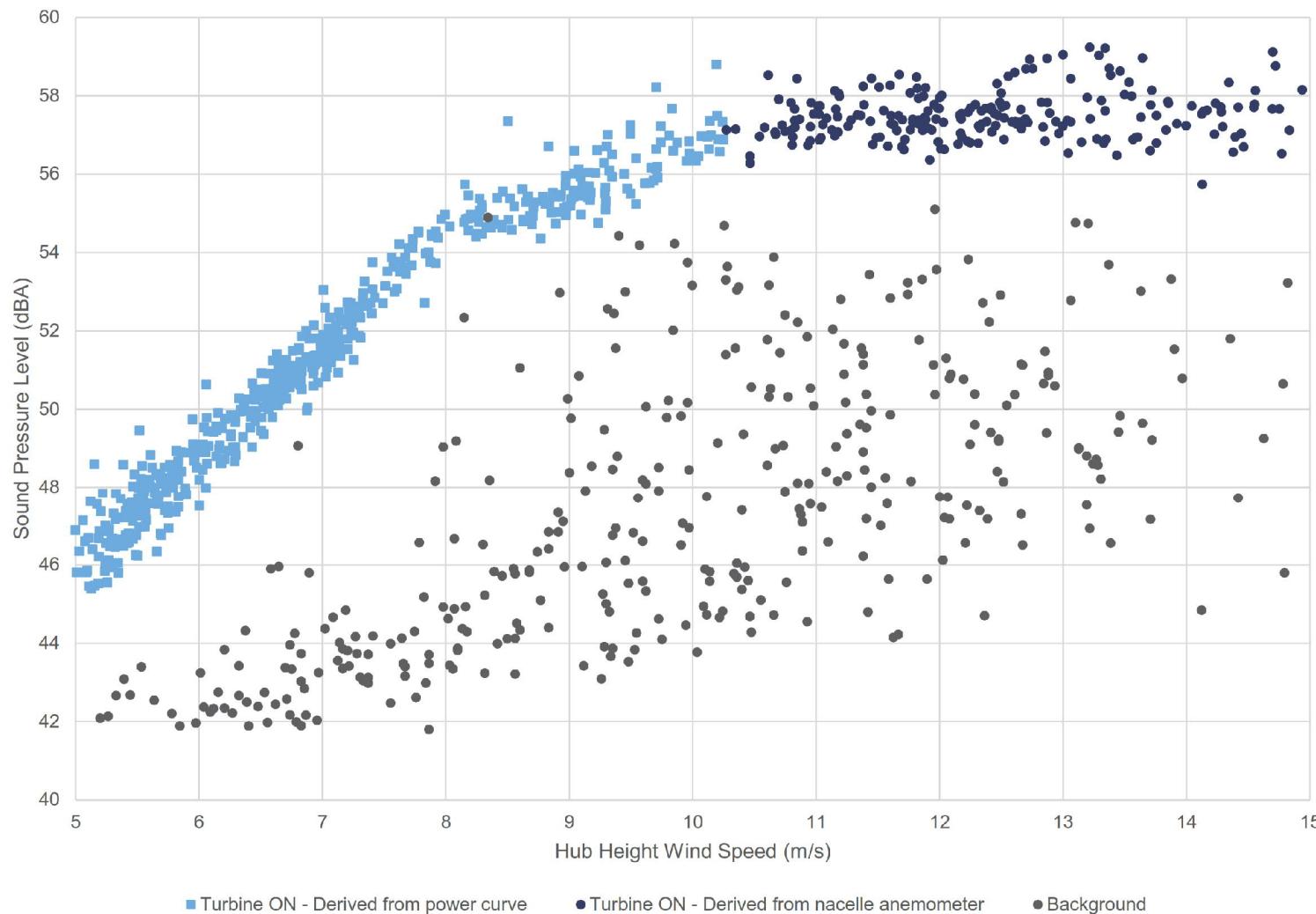
Rotor RPM vs. wind speed

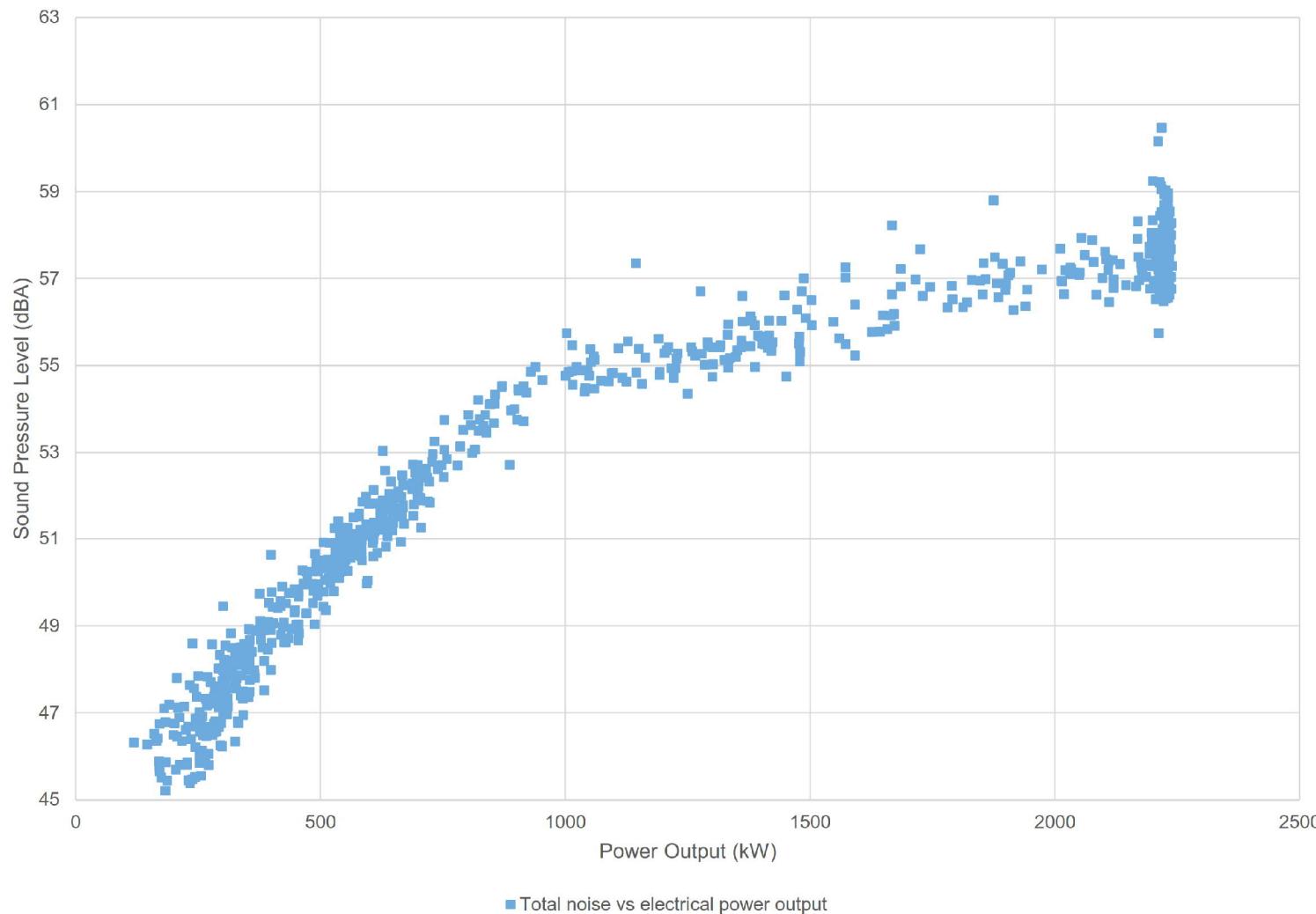
**Figure B.02**

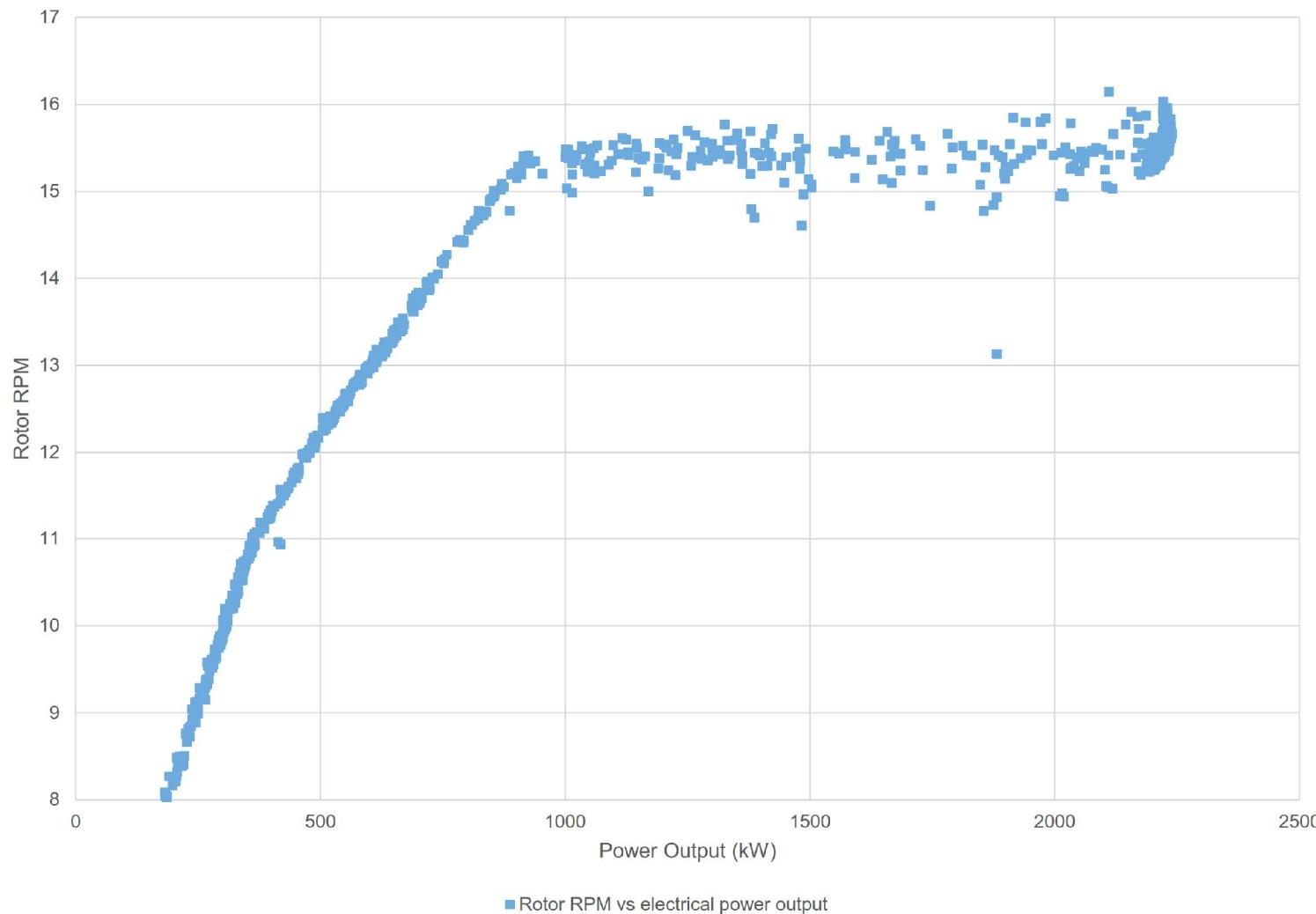
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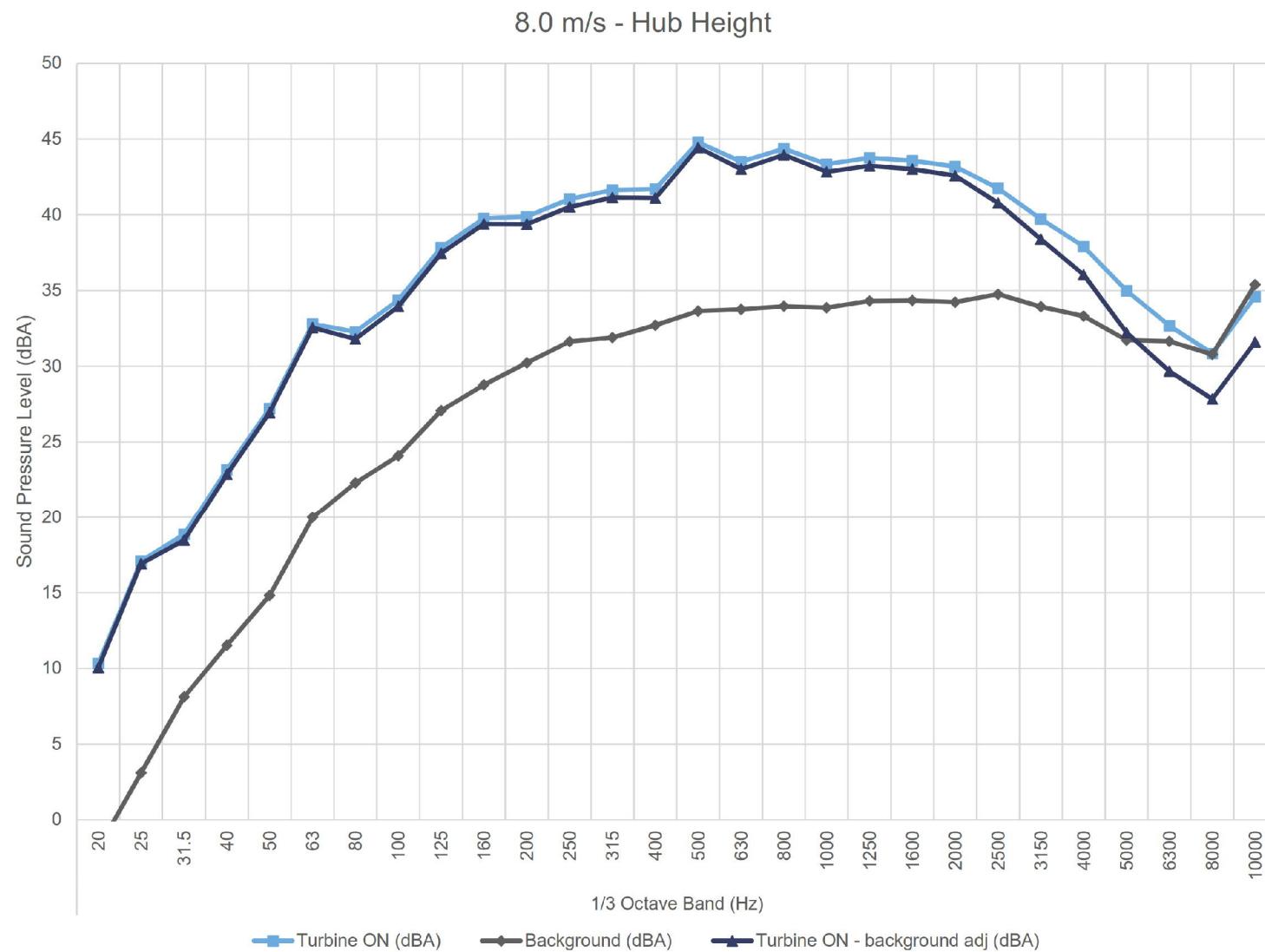
## Appendix C Apparent Sound Power Level

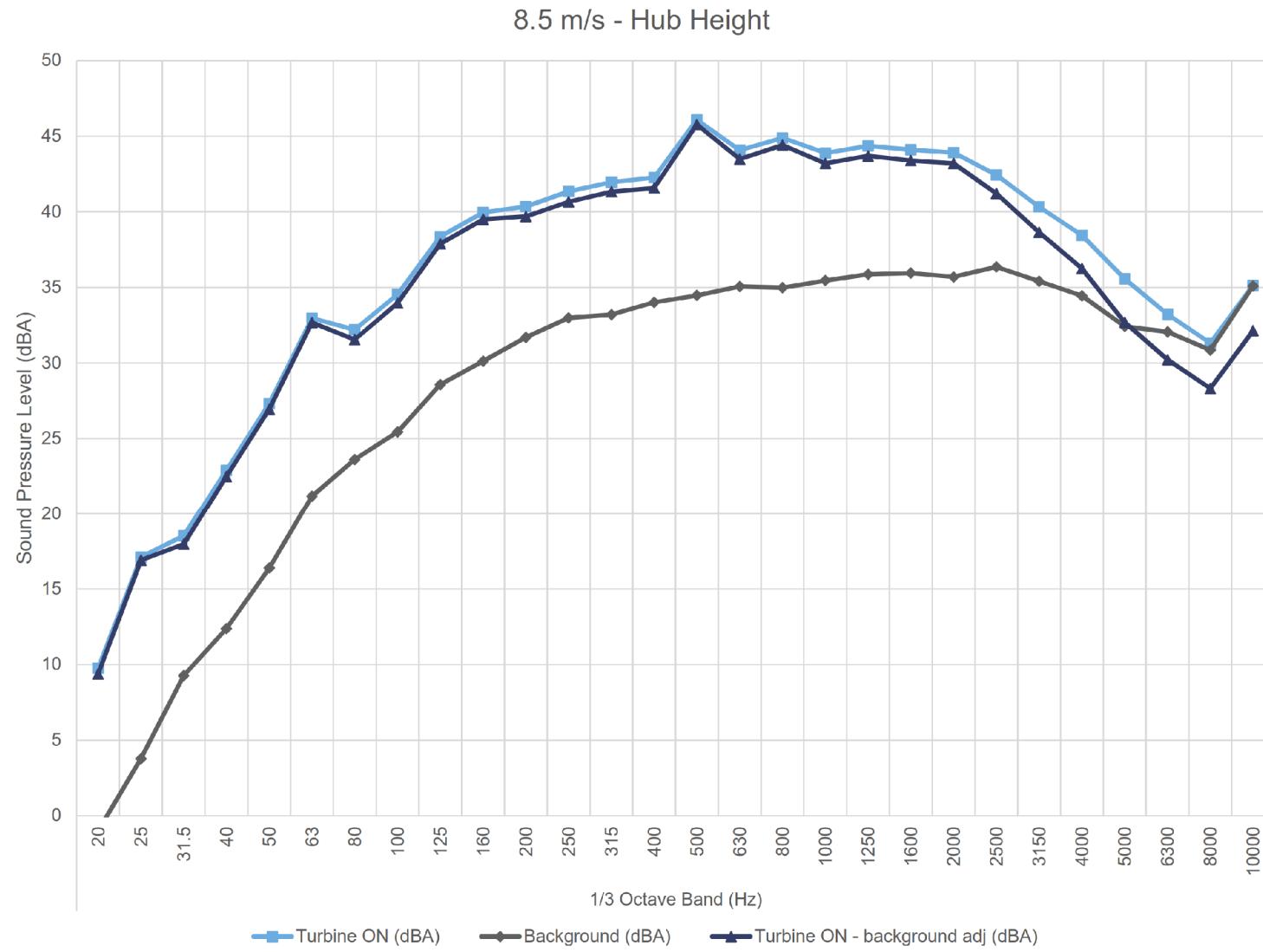
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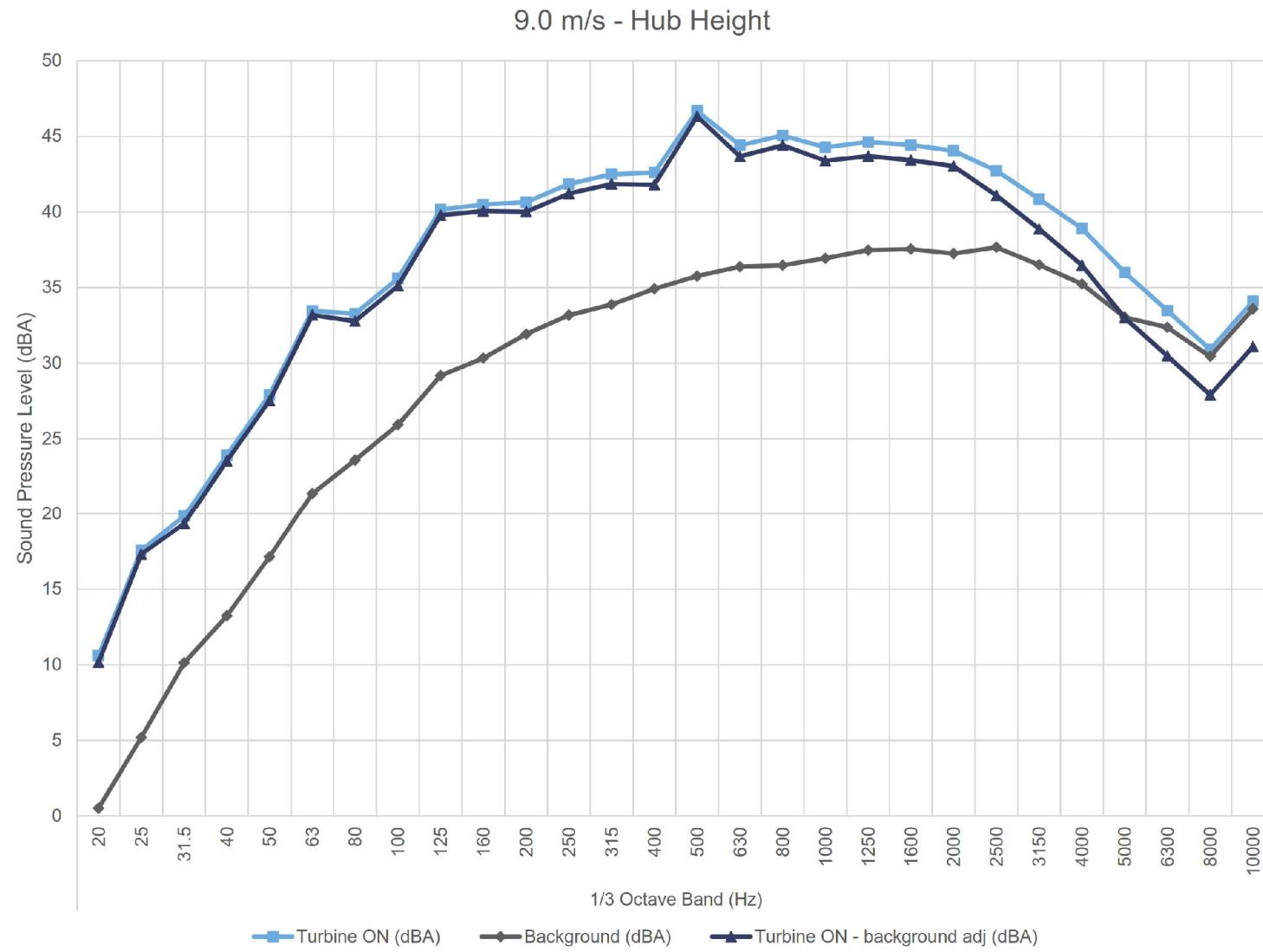


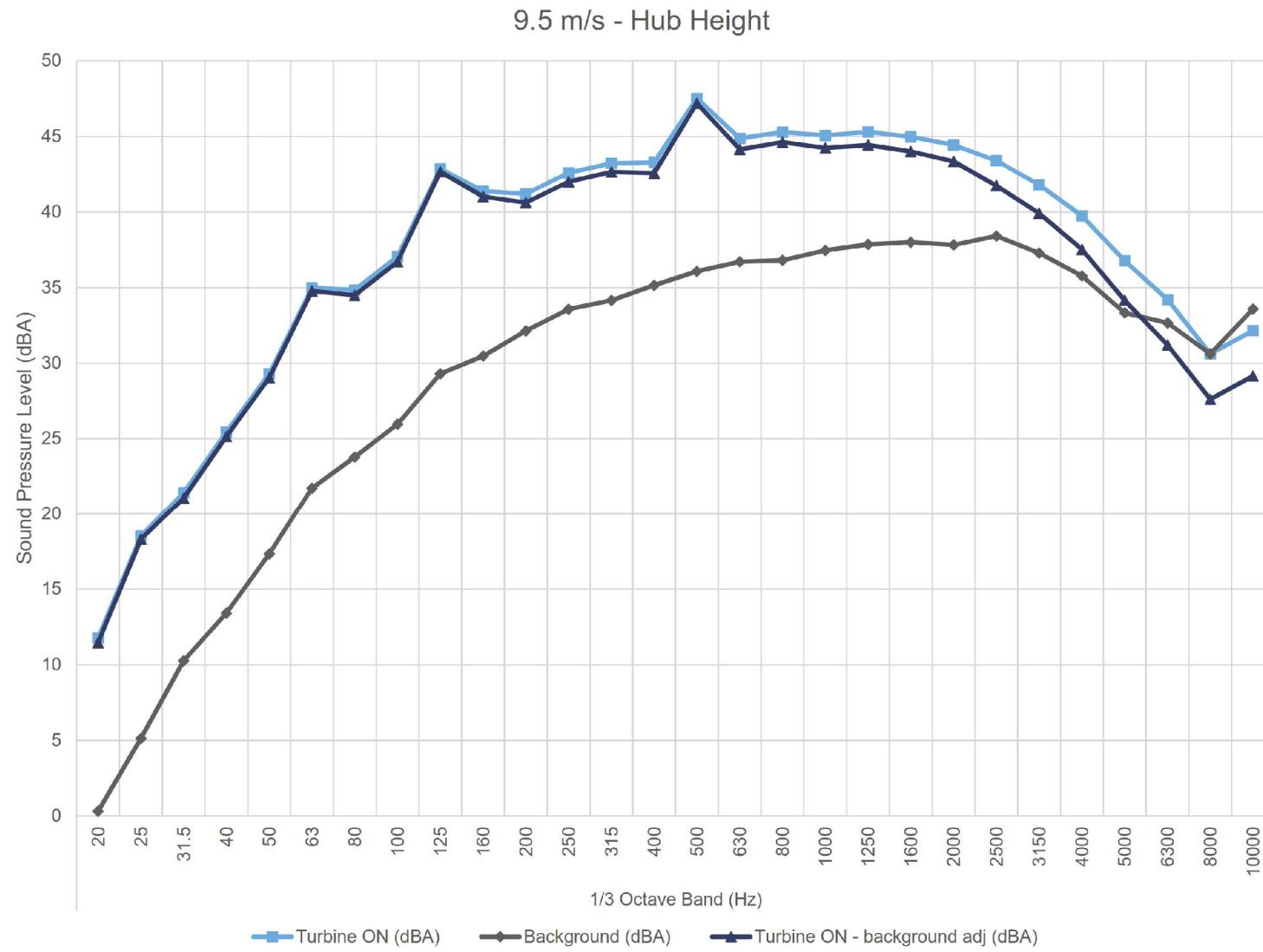


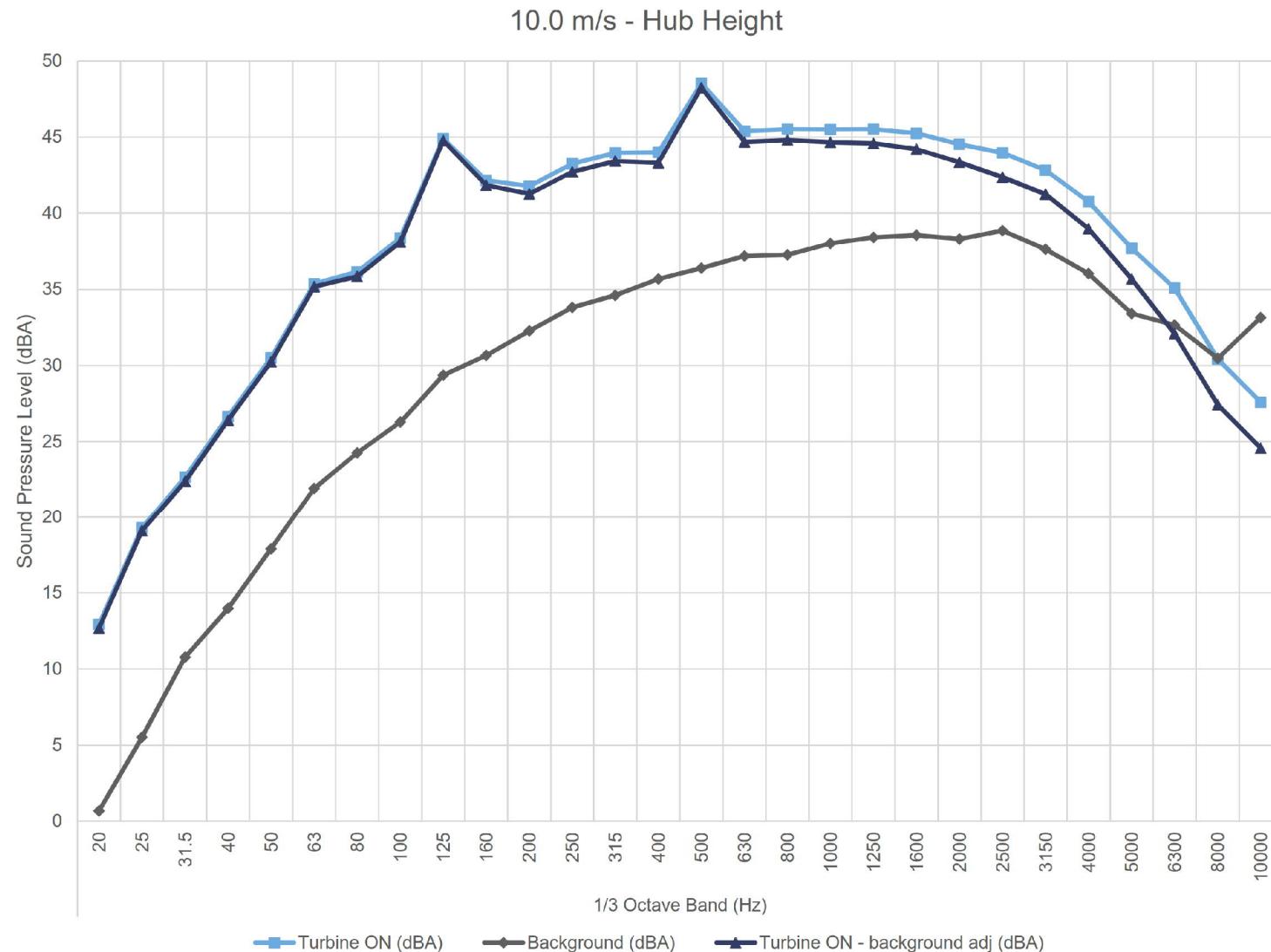


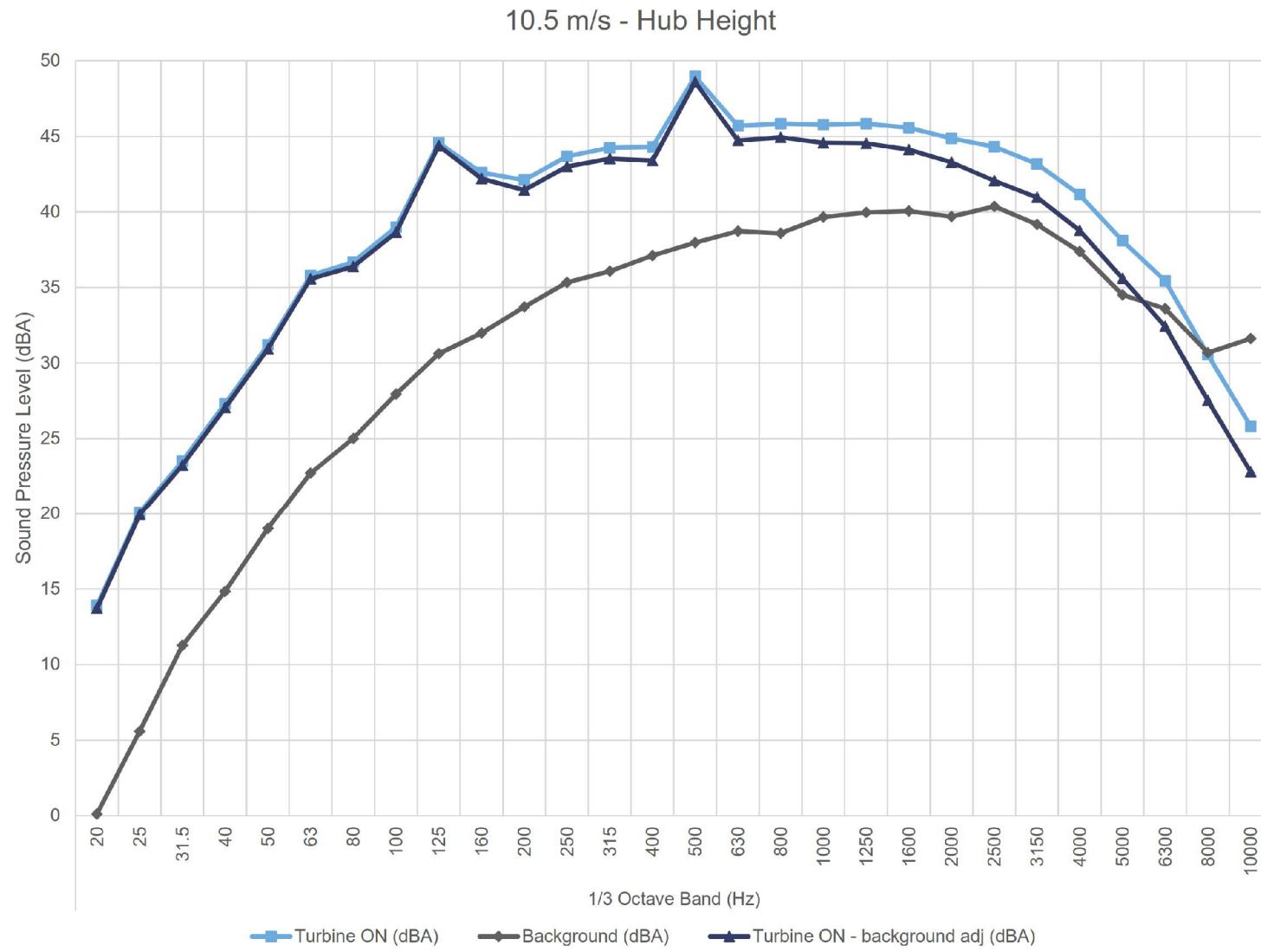


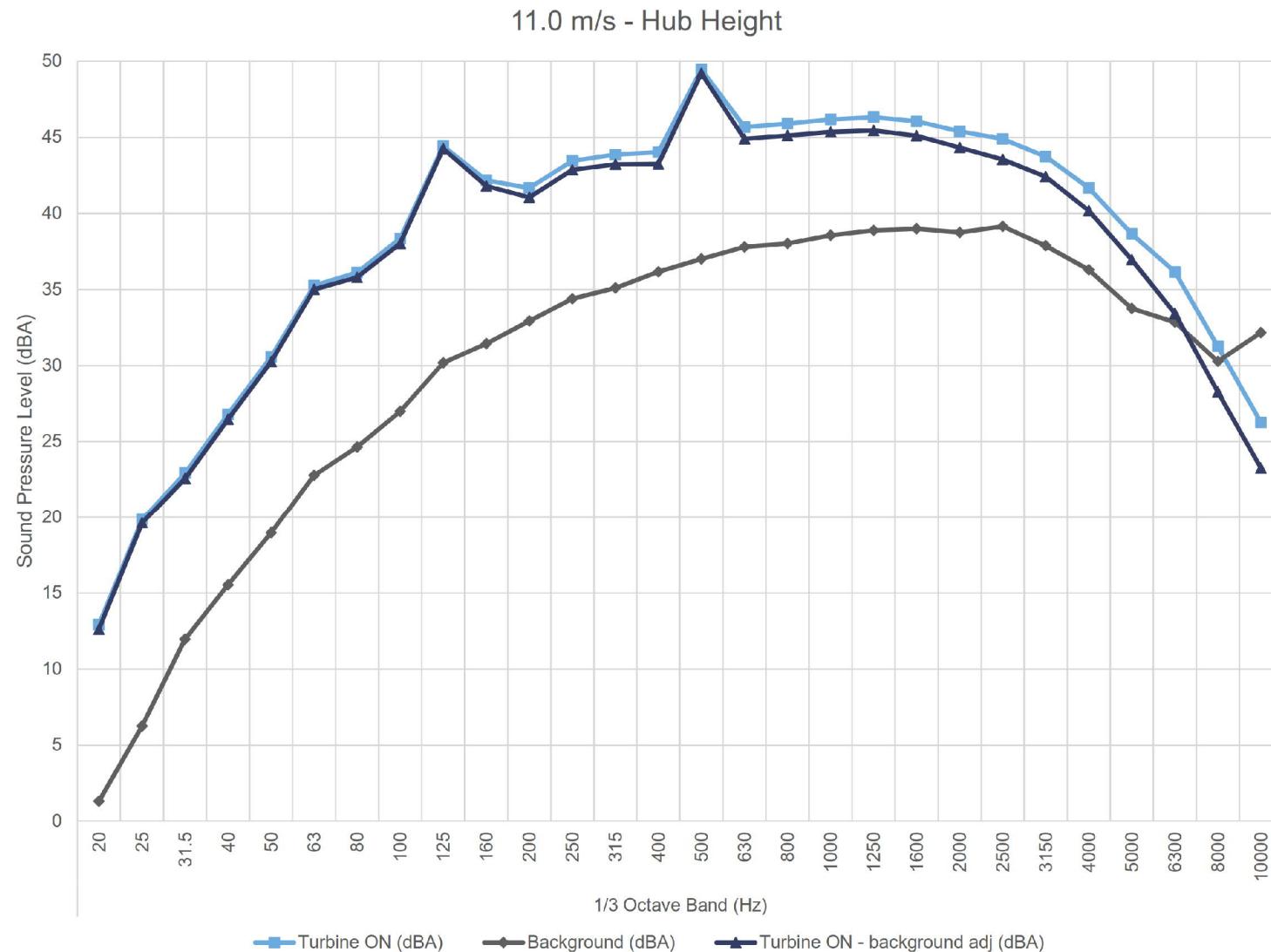


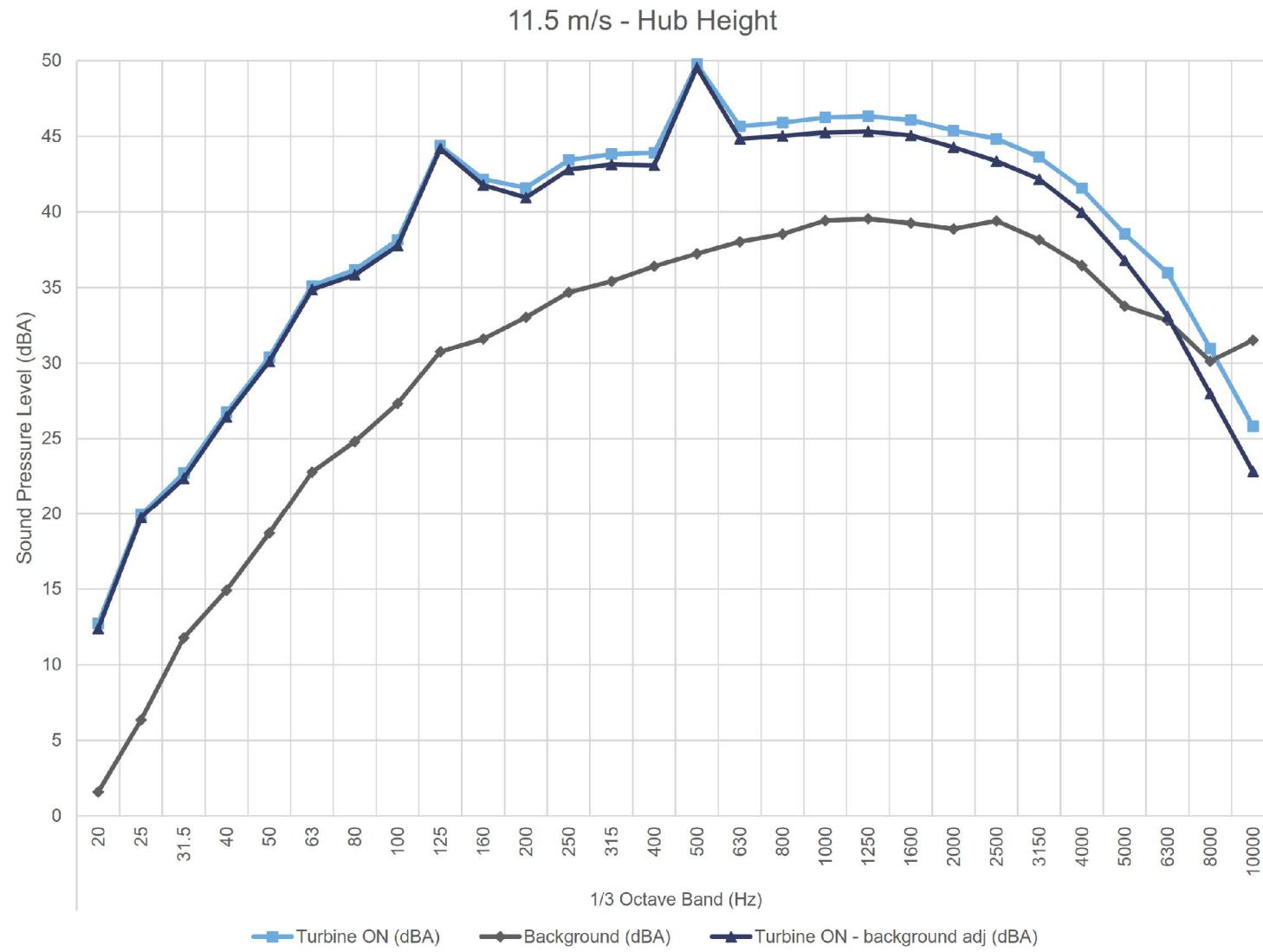


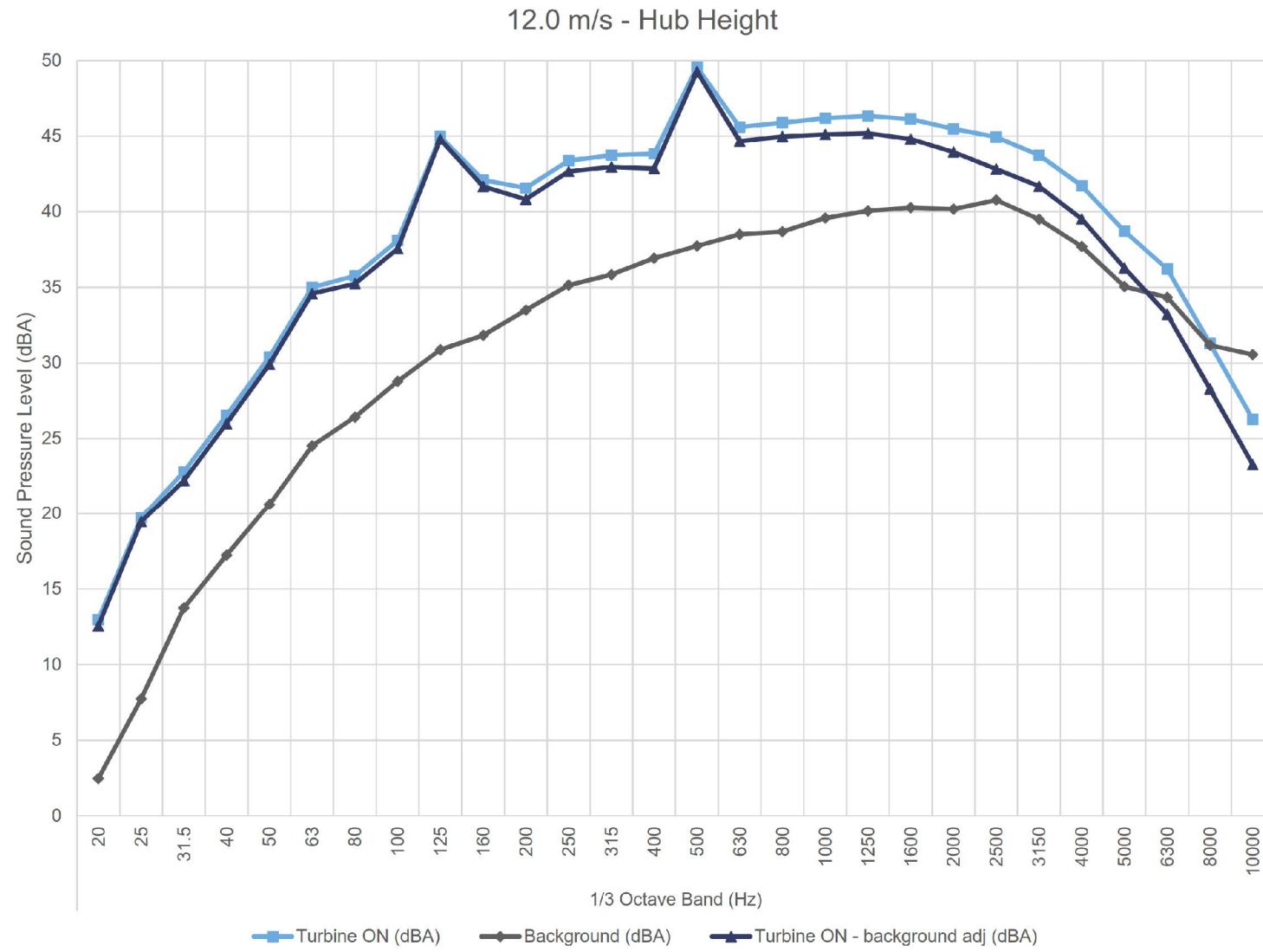


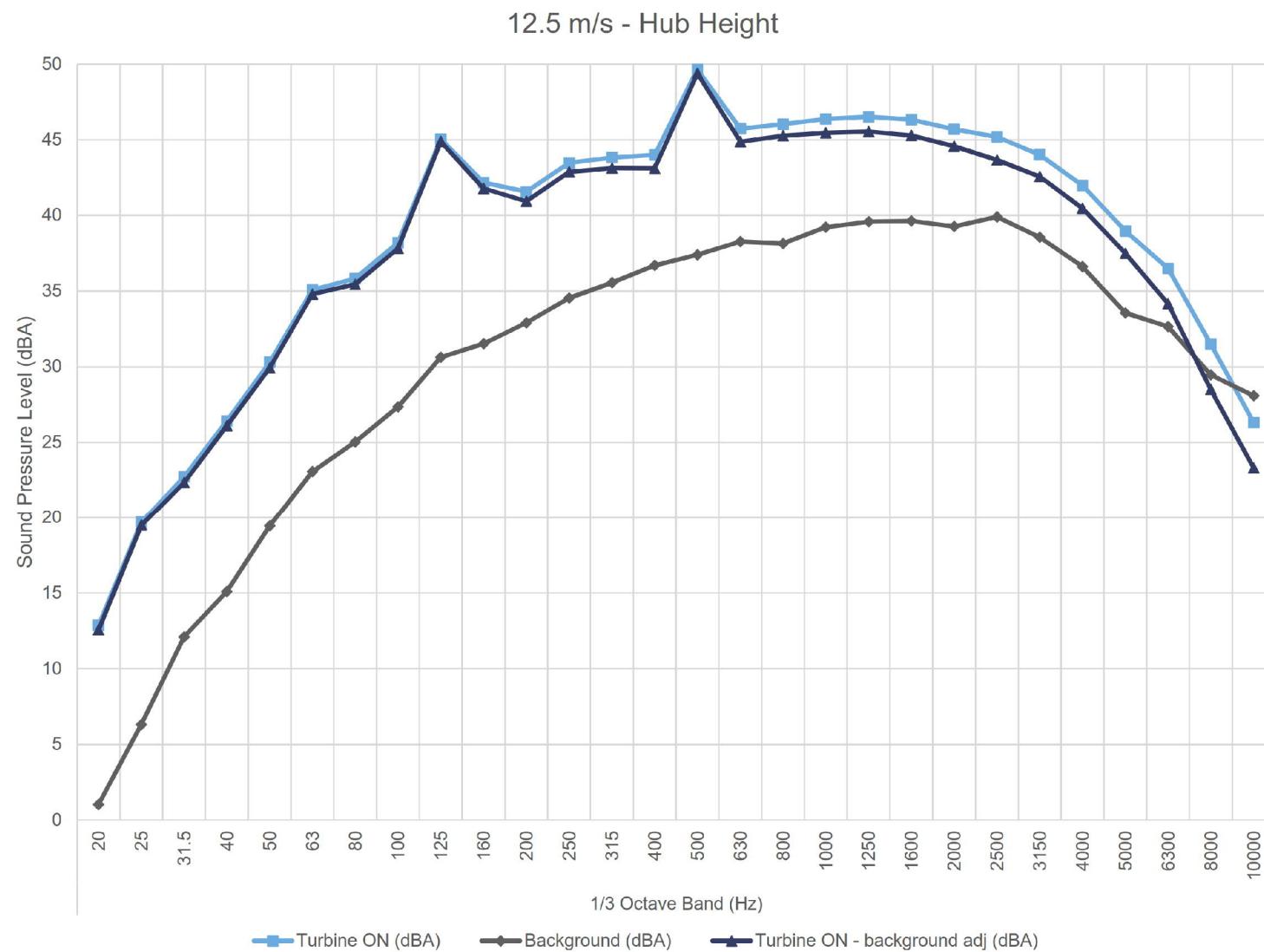


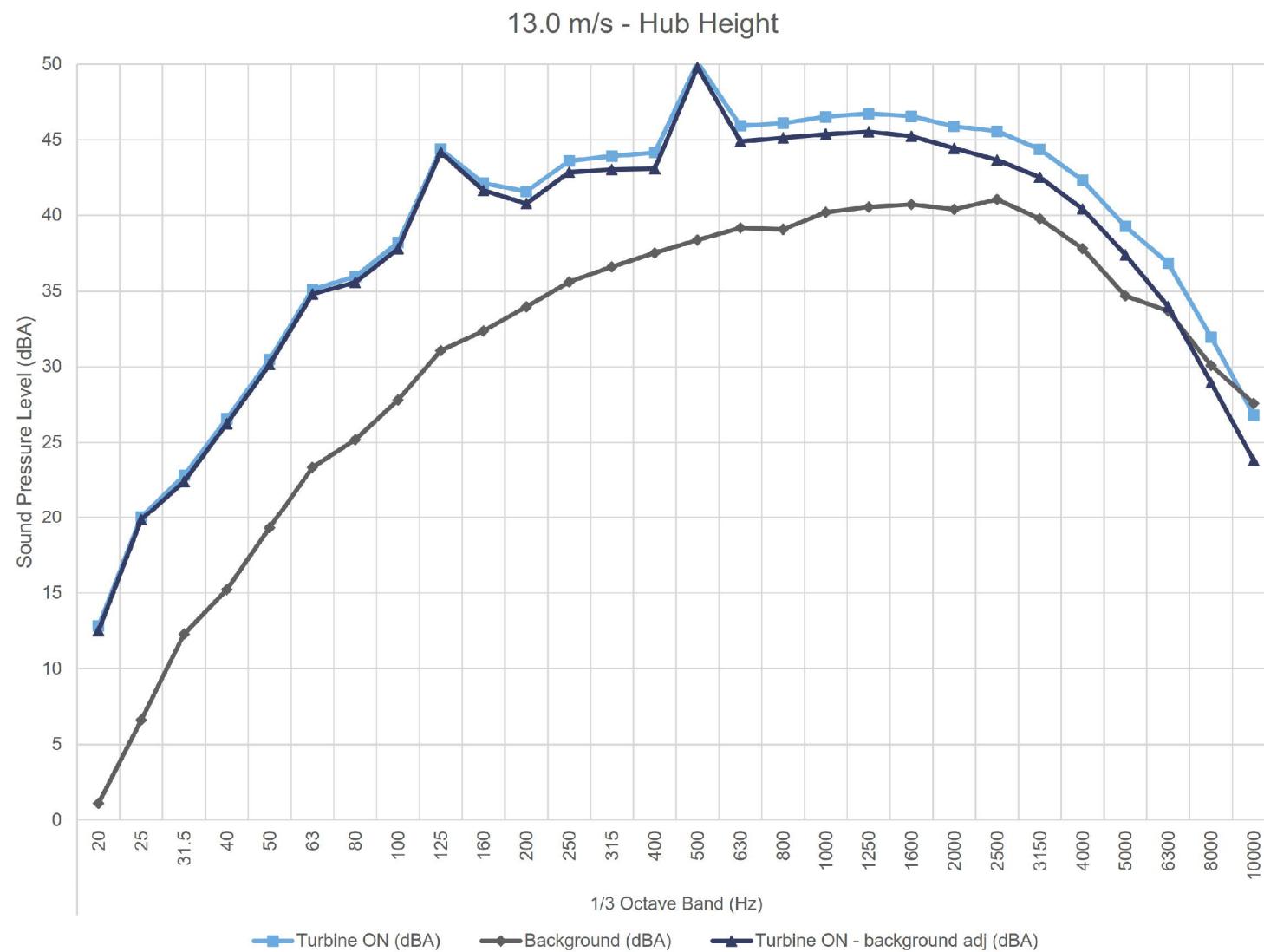


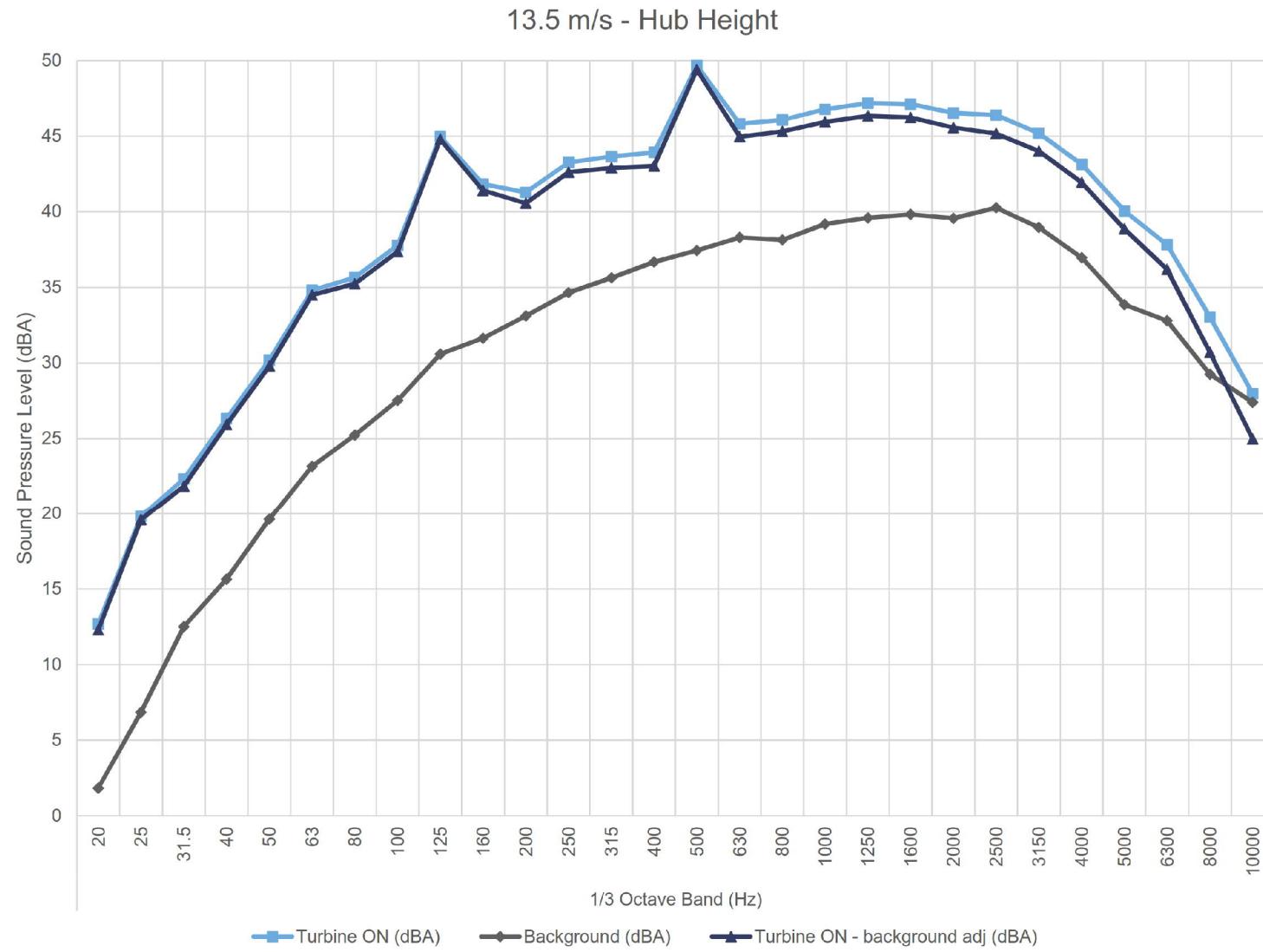


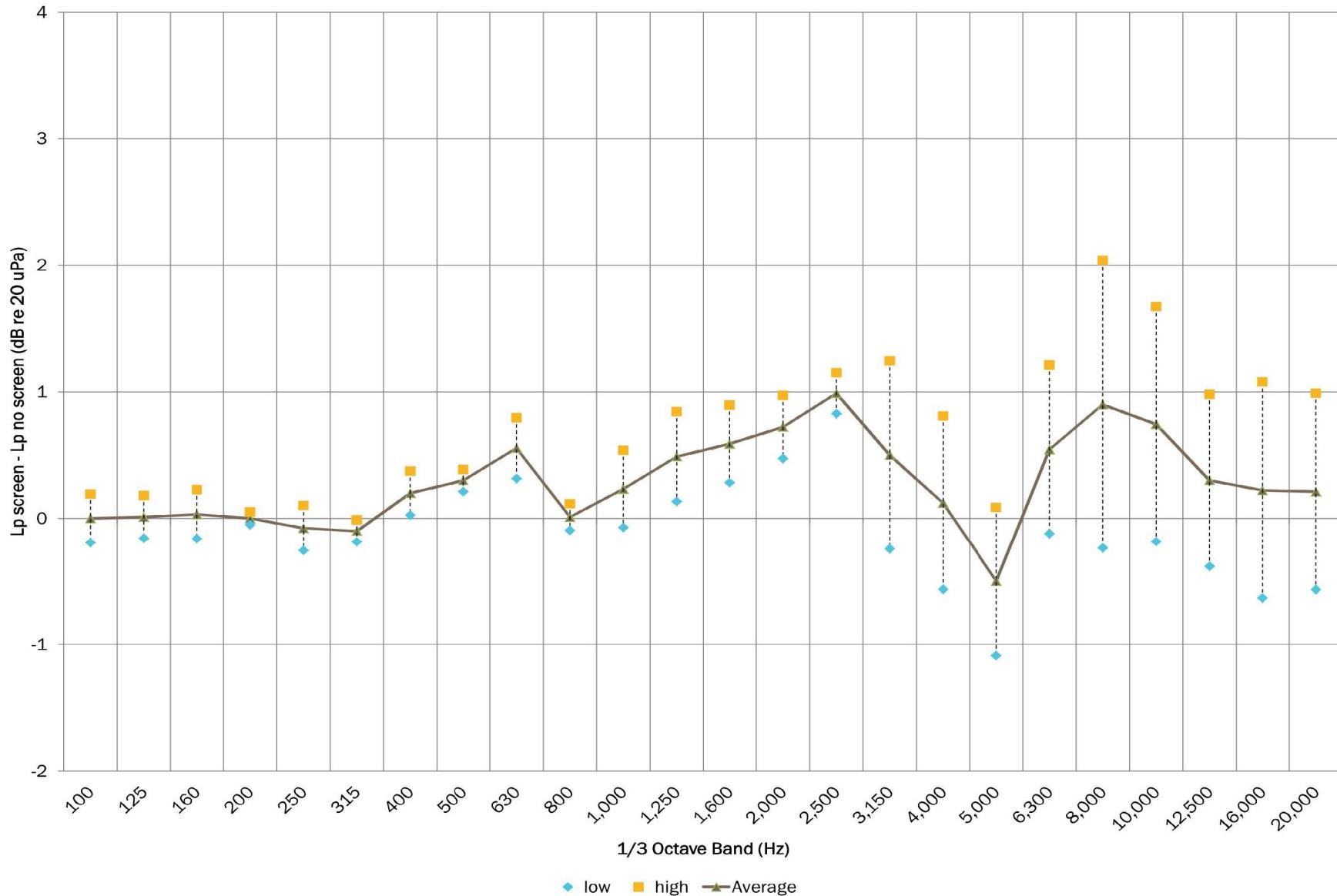


















## Table C.03 Type B measurement uncertainty summary

Project: Summerhaven Wind Energy Centre - Turbine T24 - IEC 61400-11 Measurement  
Report ID: 13259.00.T24.RP3

Page 1 of 1

Created on: 10/11/2017

Overall Equipment Uncertainties		
	Typical values	Used values
Calibration	0.2 dB	0.2 dB
Board	0.3 dB	0.3 dB
Distance	0.1 dB	0.1 dB
Air absorption	0 dB	0 dB
Weather	0.5 dB	0.5 dB

1/3 Octave Band Uncertainties		
Frequency (Hz)	Microphone Uncertainty	Overall (including overall equipment Uncertainties)
20	0.8 dB	1 dB
25	0.8 dB	1 dB
31.5	0.5 dB	0.8 dB
40	0.5 dB	0.8 dB
50	0.5 dB	0.8 dB
63	0.5 dB	0.8 dB
80	0.5 dB	0.8 dB
100	0.5 dB	0.8 dB
125	0.5 dB	0.8 dB
160	0.5 dB	0.8 dB
200	0.3 dB	0.7 dB
250	0.3 dB	0.7 dB
315	0.3 dB	0.7 dB
400	0.3 dB	0.7 dB
500	0.3 dB	0.7 dB
630	0.3 dB	0.7 dB
800	0.3 dB	0.7 dB
1000	0.3 dB	0.7 dB
1250	0.3 dB	0.7 dB
1600	0.3 dB	0.7 dB
2000	0.3 dB	0.7 dB
2500	0.5 dB	0.8 dB
3150	0.5 dB	0.8 dB
4000	0.5 dB	0.8 dB
5000	0.5 dB	0.8 dB
6300	0.5 dB	0.8 dB
8000	0.5 dB	0.8 dB
10000	1.3 dB	1.4 dB

**Table C.04 Detailed measurement uncertainty at hub height**

Project: Summerhaven Wind Energy Centre - Turbine T24 - IEC 61400-11 Measurement  
 Report ID: 13259.00.T24.RP3

Page 1 of 2  
 Created on: 11/6/2017

Wind Bin (m/s)	Parameter	Average Wind Speed (m/s)	# of data points	Parameter	1/3 Octave Band (Hz)																				Overall									
					20	25	31.5	40	50	63	80	100	125	160	200	250	315	400	500	630	800	1000	1250	1600	2000	2500	3150	4000	5000	6300	8000	10000		
8.0	Turbine ON	8.01	25	Average (dBA)	10.3	17.2	18.9	23.2	27.2	32.8	32.3	34.4	37.9	39.8	39.9	41.1	41.7	41.7	44.8	43.5	44.4	43.4	43.8	43.6	43.2	41.8	39.8	37.9	35.0	32.7	30.9	34.6	54.6	
				Uncertainty A (dB)	0.4	0.4	0.4	0.3	0.3	0.2	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.3	0.8	
				Uncertainty B (dB)	1.0	1.0	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.8	1.4		
	Background	7.99	22	Average (dBA)	-1.9	3.1	8.1	11.5	14.8	20.0	22.3	24.1	27.0	28.8	30.2	31.6	31.9	32.7	33.6	33.7	34.0	33.8	34.3	34.3	34.2	34.7	33.9	33.3	31.7	31.6	30.8	35.4	46.1	
8.5	Turbine ON	8.49	31	Average (dBA)	9.7	17.1	18.5	22.9	27.3	33.0	32.2	34.5	38.3	40.0	40.3	41.3	41.9	42.3	46.1	44.1	44.9	43.9	44.4	44.1	43.9	42.4	40.3	38.4	35.6	33.2	31.3	35.2	55.1	
				Uncertainty A (dB)	0.3	0.2	0.3	0.3	0.2	0.3	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.3	
				Uncertainty B (dB)	1.0	1.0	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	1.4			
	Background	8.50	20	Average (dBA)	-1.0	3.8	9.3	12.4	16.4	21.2	23.6	25.4	28.6	30.1	31.7	33.0	33.2	34.0	34.5	35.1	35.0	35.5	35.9	35.9	35.7	36.4	35.4	34.4	32.4	32.1	30.9	35.1	47.3	
9.0	Turbine ON	9.01	43	Average (dBA)	10.6	17.6	19.9	24.0	27.9	33.5	33.3	35.6	36.0	40.2	40.5	40.6	41.9	42.5	42.6	46.7	44.4	45.1	44.3	44.6	44.4	44.0	42.7	40.9	38.9	36.0	33.5	30.9	34.1	55.5
				Uncertainty A (dB)	0.4	0.2	0.5	0.4	0.3	0.2	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.8		
				Uncertainty B (dB)	1.0	1.0	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.8	1.4		
	Background	8.97	17	Average (dBA)	0.5	5.2	10.1	13.2	17.1	21.4	23.6	25.9	29.2	30.3	31.9	33.2	33.9	34.9	35.7	36.4	36.5	36.9	37.4	37.5	37.2	37.6	36.5	35.2	33.0	32.3	30.4	33.6	48.2	
9.5	Turbine ON	9.51	28	Average (dBA)	11.8	18.5	21.4	25.5	29.3	35.0	34.9	37.1	42.9	41.4	41.2	42.6	43.2	43.3	47.5	44.9	45.9	45.3	45.1	45.3	45.0	44.4	43.4	41.8	39.8	36.8	34.2	30.6	32.1	56.3
				Uncertainty A (dB)	0.7	0.4	0.8	0.7	0.6	0.4	0.6	0.5	0.5	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	1.1			
				Uncertainty B (dB)	1.0	1.0	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.8	1.4		
	Background	9.46	35	Average (dBA)	0.3	5.1	10.2	13.4	17.3	21.7	23.7	25.9	29.3	30.5	32.1	33.6	34.1	35.1	36.0	36.7	36.8	37.4	37.8	38.0	37.8	38.4	37.3	35.8	33.3	32.7	30.6	33.6	48.6	
10.0	Turbine ON	10.06	20	Average (dBA)	13.1	19.4	22.8	26.8	30.7	35.4	36.3	38.6	45.2	42.3	41.9	43.3	44.1	44.1	48.7	45.5	45.5	45.6	45.6	45.3	44.5	44.0	43.0	40.9	37.8	35.2	30.4	27.0	57.0	
				Uncertainty A (dB)	0.4	0.3	0.5	0.5	0.4	0.2	0.2	0.3	0.6	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.3	0.3	0.2	0.3	0.3	0.7		
				Uncertainty B (dB)	1.0	1.0	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.8	1.4		
	Background	10.00	24	Average (dBA)	0.7	5.5	10.8	14.0	17.9	21.9	24.3	26.3	29.4	30.7	32.3	33.8	34.6	35.7	36.4	37.2	37.3	38.0	38.4	38.6	38.3	38.9	37.6	36.0	33.4	32.7	30.5	33.2	49.1	
	Background	10.00	24	Uncertainty A (dB)	0.6	0.5	0.5	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	1.4
	Background	10.00	24	Uncertainty B (dB)	1.0	1.0	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.8	1.4	
	Background	10.00	24	Combined Uncertainty (dB)	1.2	1.1	1.0	0.9	1.0	0.9	1.0	1.0	1.0	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	2.0	



## Table C.05 Secondary Windscreen Influence

Project: Summerhaven Wind Energy Centre- Turbine T24 - IEC 61400-11 Measurement  
Report ID: 13259.00.T24.RP3

Page 1 of 1

Created on: 11/1/2017

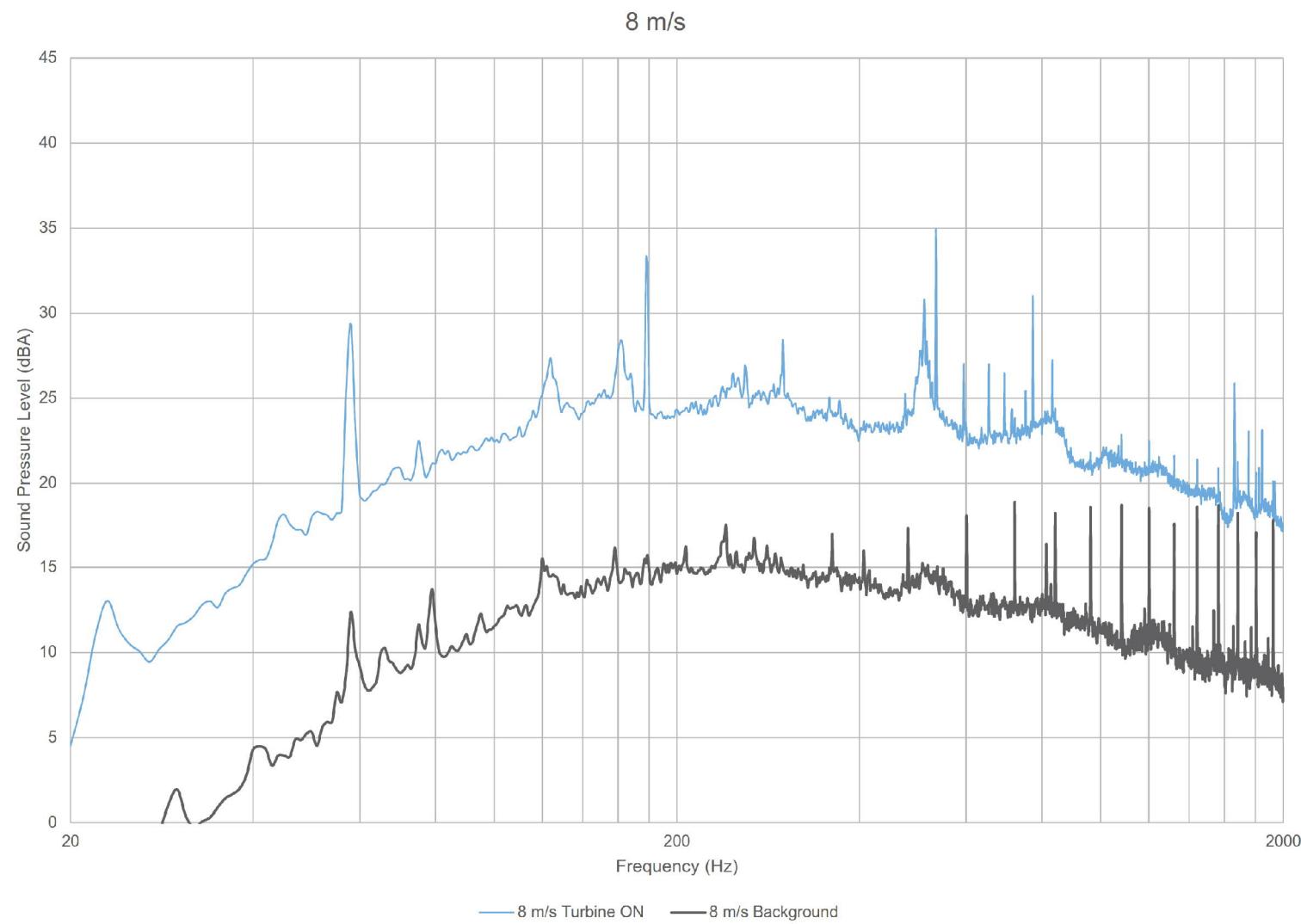
1/3 Octave Band (Hz)	Average (dB) (L <sub>p</sub> screen - L <sub>p</sub> no screen)	Standard Deviation (dB)
100	0.0	0.2
125	0.0	0.2
160	0.0	0.2
200	0.0	0.0
250	-0.1	0.2
315	-0.1	0.1
400	0.2	0.2
500	0.3	0.1
630	0.6	0.2
800	0.0	0.1
1000	0.2	0.3
1250	0.5	0.4
1600	0.6	0.3
2000	0.7	0.2
2500	1.0	0.2
3150	0.5	0.7
4000	0.1	0.7
5000	-0.5	0.6
6300	0.5	0.7
8000	0.9	1.1
10000	0.7	0.9
12500	0.3	0.7
16000	0.2	0.9
20000	0.2	0.8

---

## Appendix D

### Tonality Assessment

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 aeroustics

13259.00.T24.RP3

Scale: NTS  
Drawn by: AM  
Reviewed by: PA  
Date: Oct 11, 2017  
Revision: 1

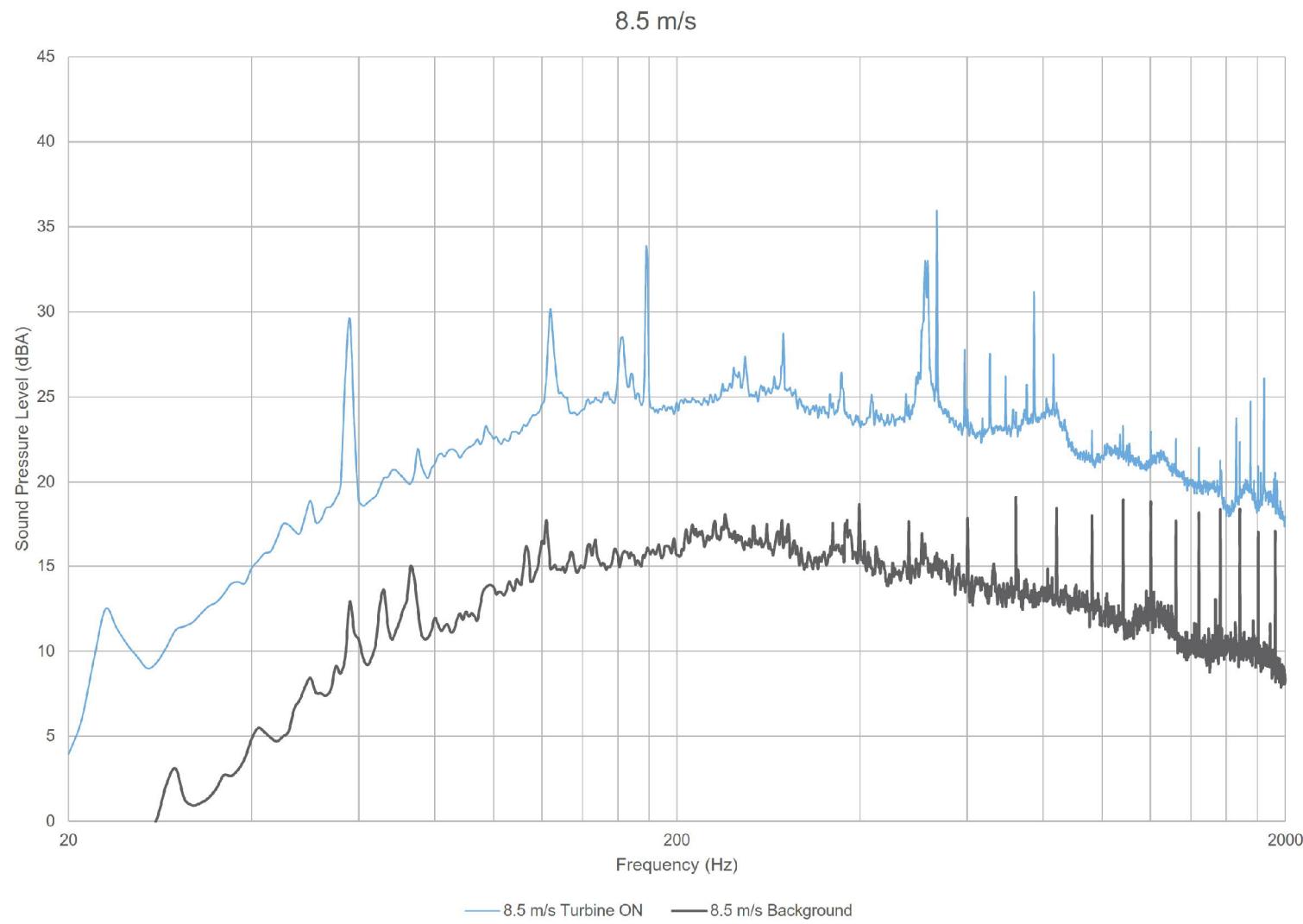
Project Name

Summerhaven Wind Energy Centre - Turbine T24 - IEC61400-11 Edition 3.0

Figure Title

Plot of narrow band spectra – Turbine ON vs. Background at 8 m/s

**Figure D.01**



13259.00.T24.RP3  
 Scale: NTS  
 Drawn by: AM  
 Reviewed by: PA  
 Date: Oct 11, 2017  
 Revision: 1

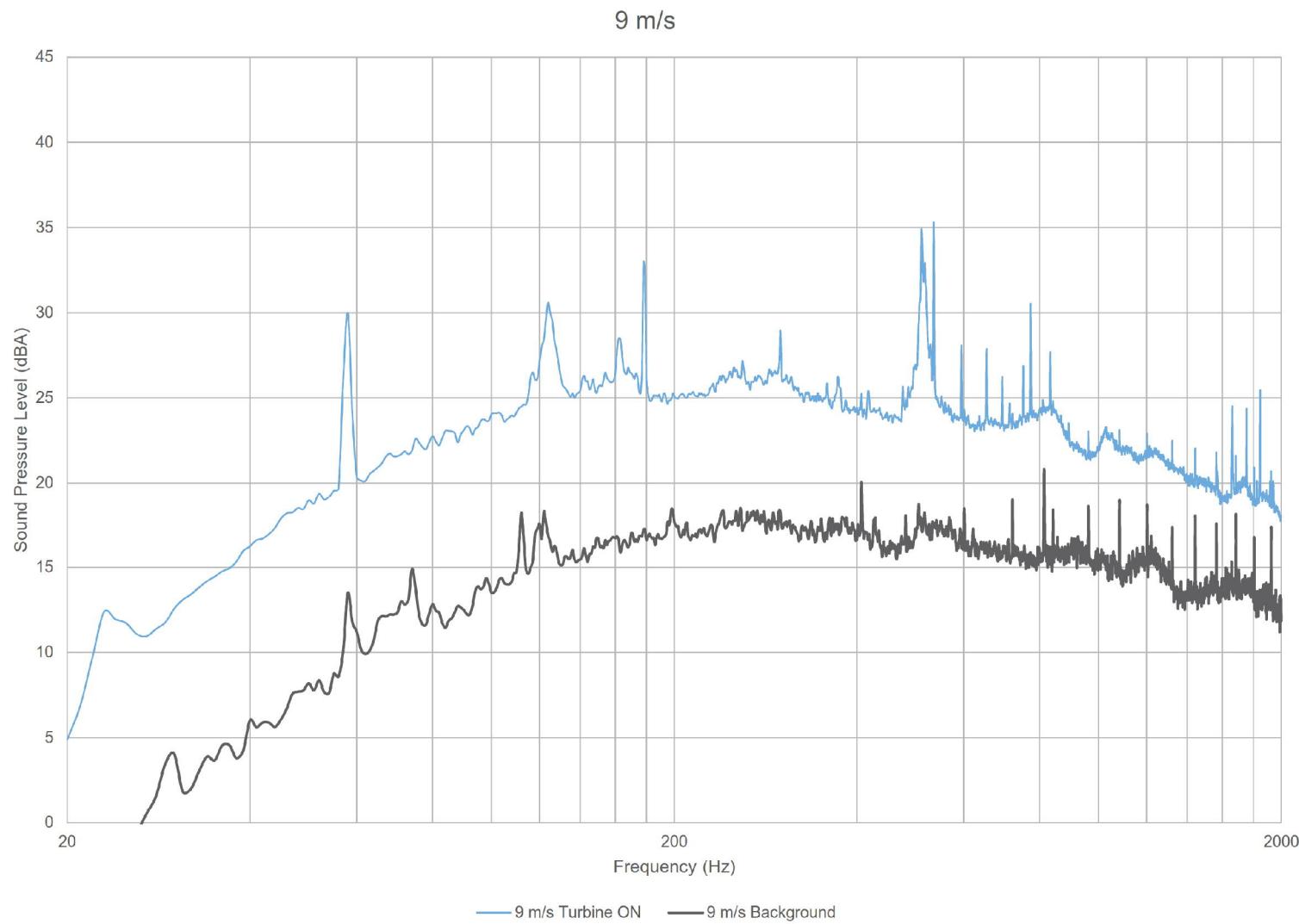
**Project Name**

Summerhaven Wind Energy Centre - Turbine T24 - IEC61400-11 Edition 3.0

**Figure Title**

Plot of narrow band spectra – Turbine ON vs. Background at 8.5 m/s

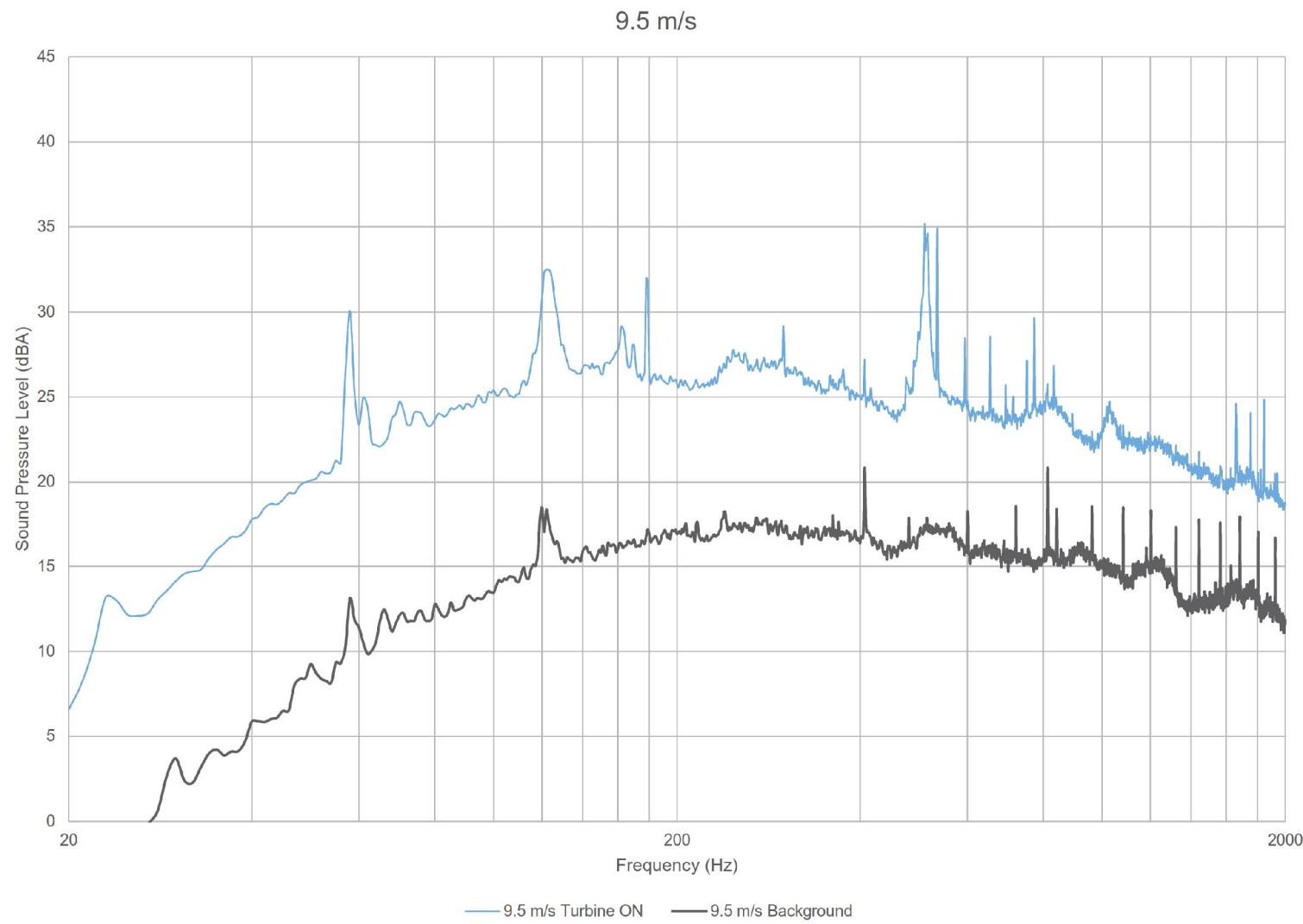
**Figure D.02**

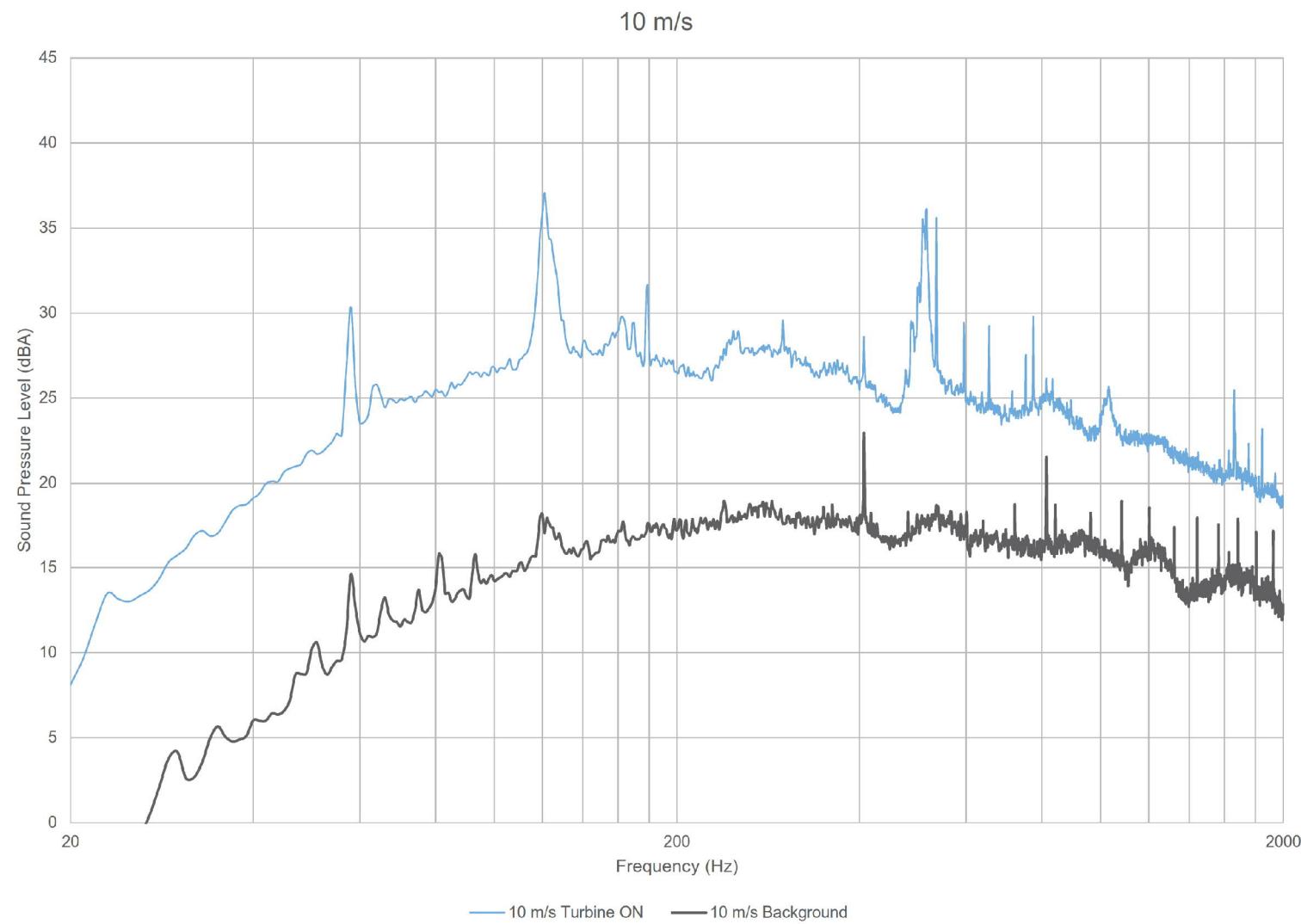


13259.00.T24.RP3  
 Scale: NTS  
 Drawn by: AM  
 Reviewed by: PA  
 Date: Oct 11, 2017  
 Revision: 1

**Project Name**  
 Summerhaven Wind Energy Centre - Turbine T24 - IEC61400-11 Edition 3.0  
**Figure Title**  
 Plot of narrow band spectra – Turbine ON vs. Background at 9 m/s

**Figure D.03**





13259.00.T24.RP3

Scale: NTS

Drawn by: AM

Reviewed by: PA

Date: Oct 11, 2017

Revision: 1

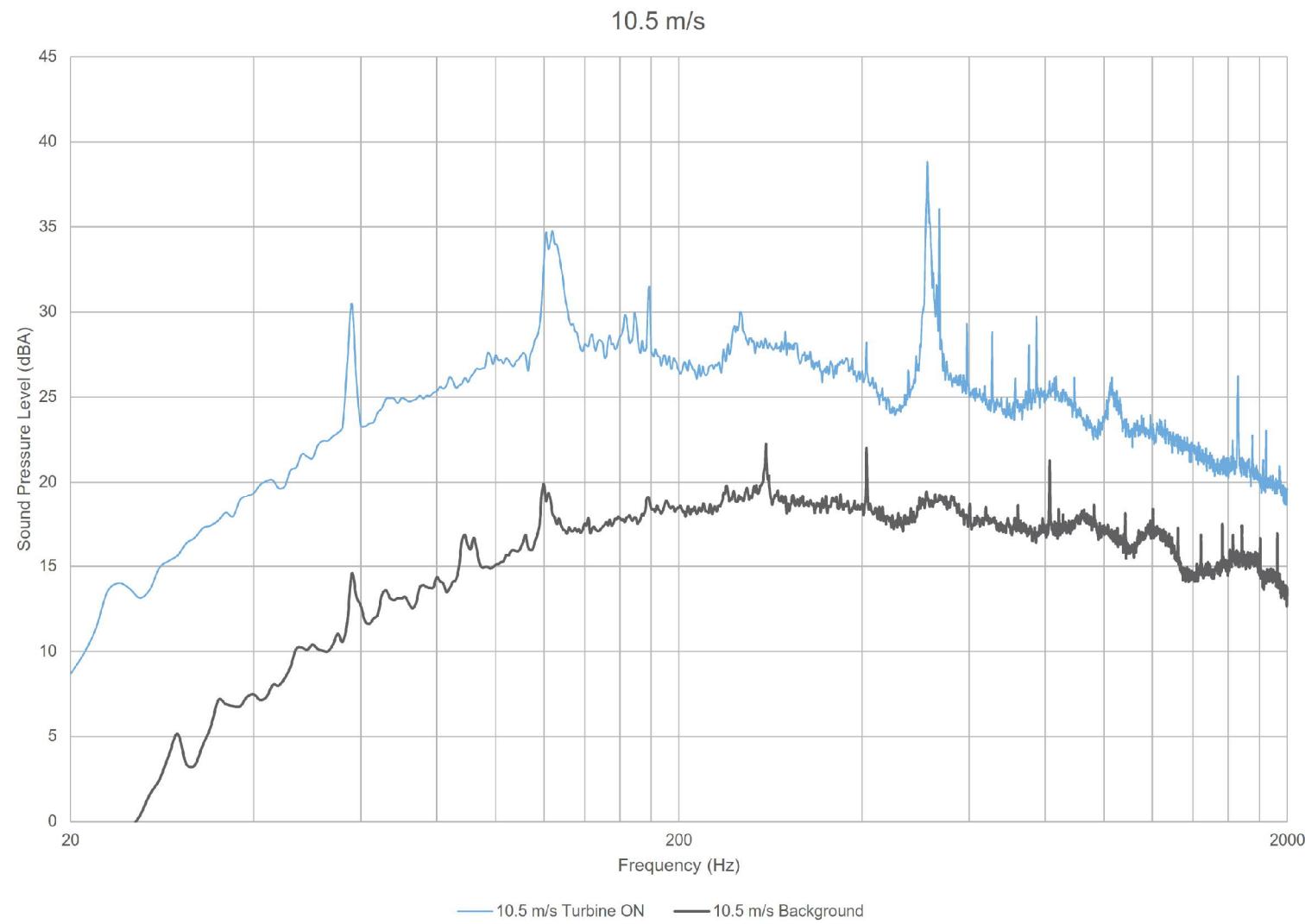
**Project Name**

Summerhaven Wind Energy Centre - Turbine T24 - IEC61400-11 Edition 3.0

**Figure Title**

Plot of narrow band spectra – Turbine ON vs. Background at 10 m/s

**Figure D.05**



13259.00.T24.RP3

Scale: NTS

Drawn by: AM

Reviewed by: PA

Date: Oct 11, 2017

Revision: 1

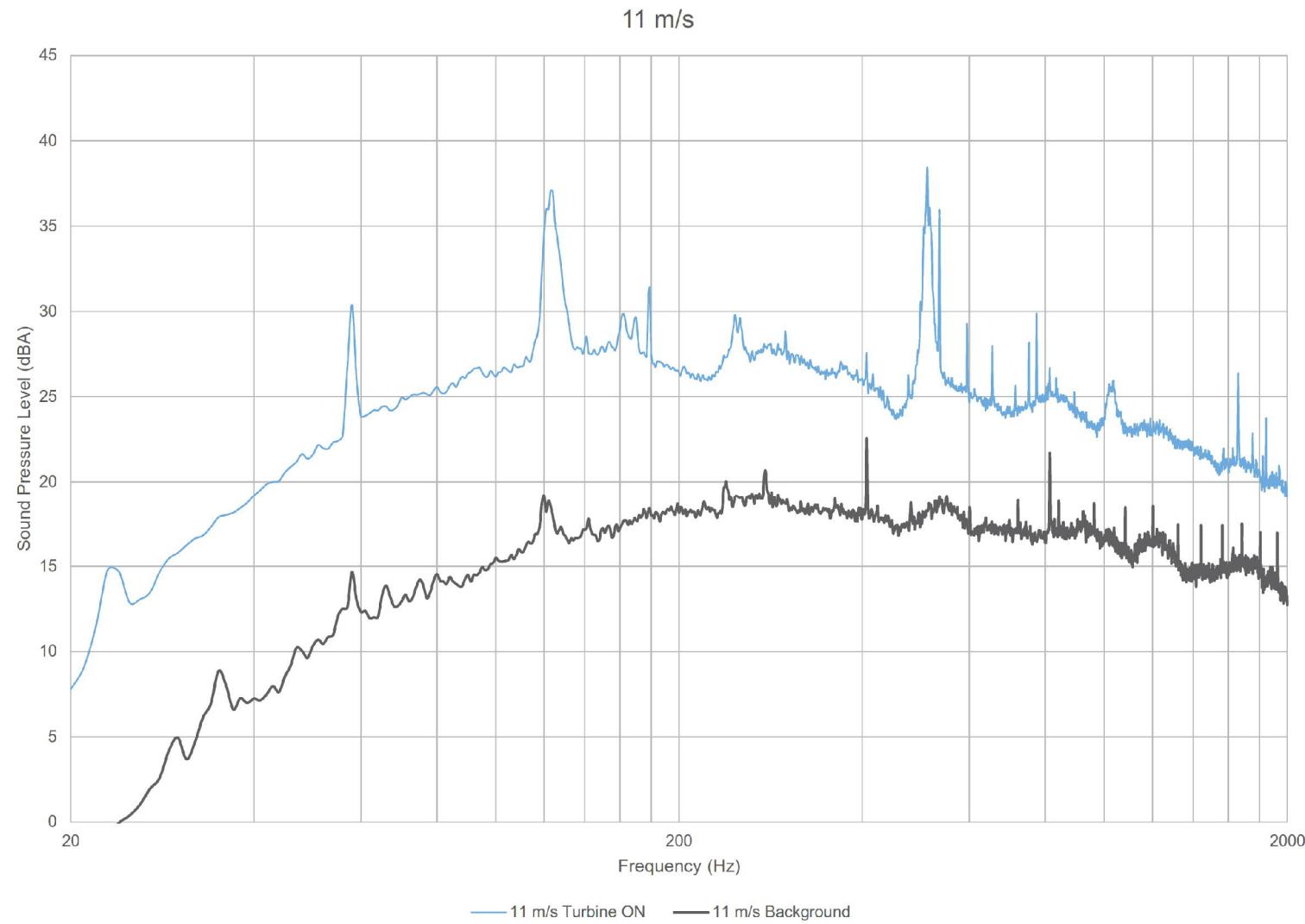
**Project Name**

Summerhaven Wind Energy Centre - Turbine T24 - IEC61400-11 Edition 3.0

**Figure Title**

Plot of narrow band spectra – Turbine ON vs. Background at 10.5 m/s

**Figure D.06**



13259.00.T24.RP3

Scale: NTS

Drawn by: AM

Reviewed by: PA

Date: Oct 11, 2017

Revision: 1

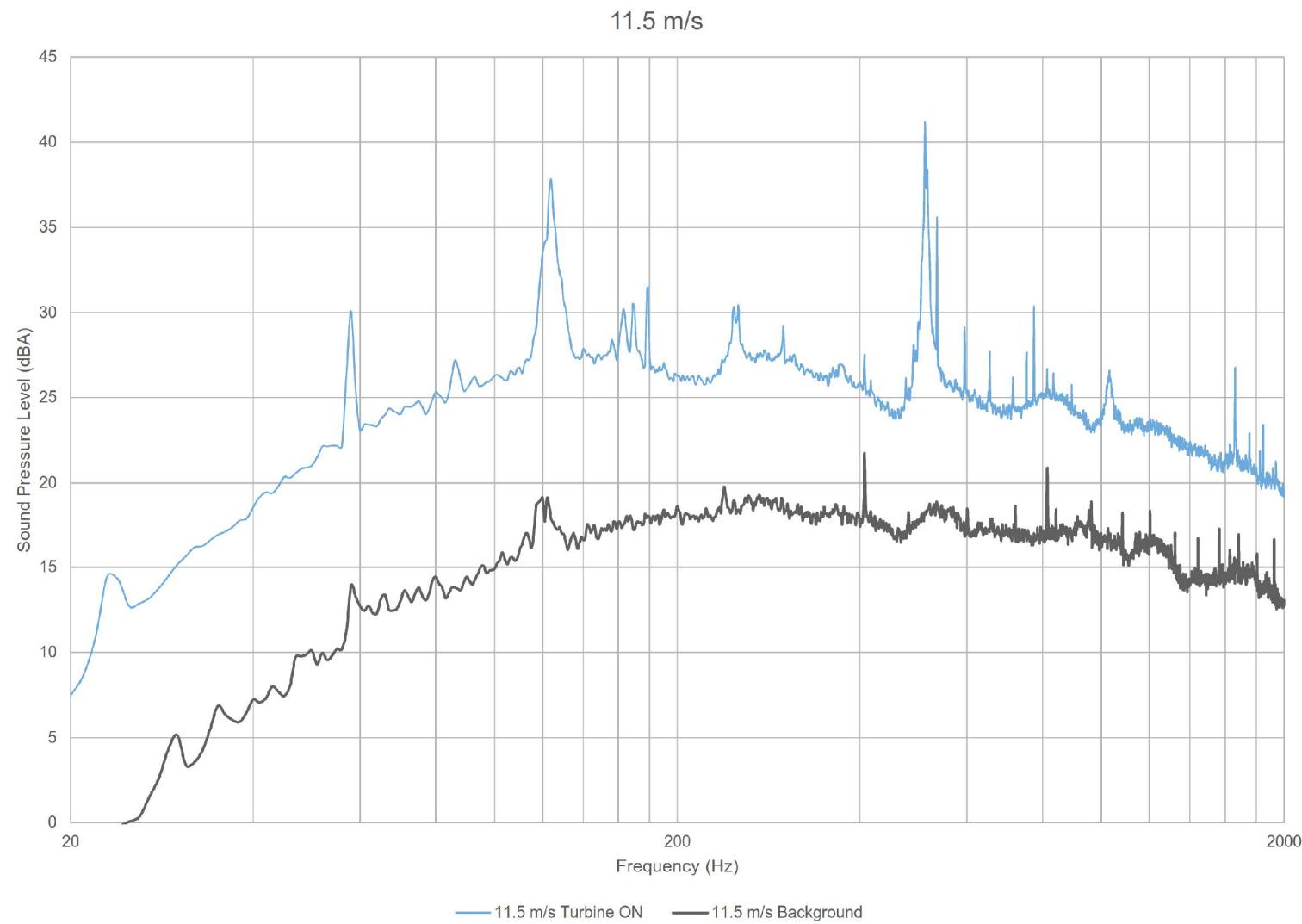
**Project Name**

Summerhaven Wind Energy Centre - Turbine T24 - IEC61400-11 Edition 3.0

**Figure Title**

Plot of narrow band spectra – Turbine ON vs. Background at 11 m/s

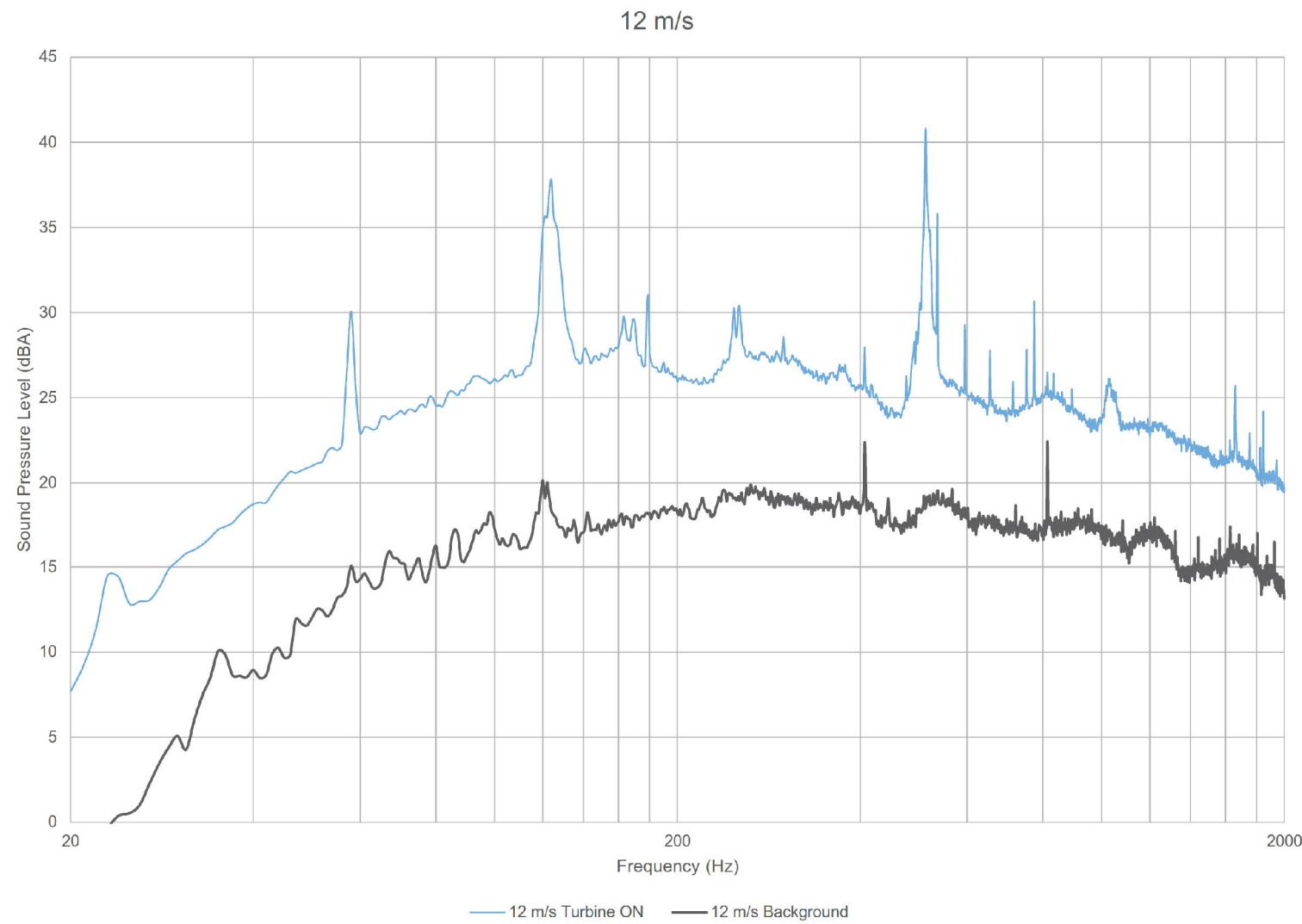
**Figure D.07**



13259.00.T24.RP3  
 Scale: NTS  
 Drawn by: AM  
 Reviewed by: PA  
 Date: Oct 11, 2017  
 Revision: 1

**Project Name**  
 Summerhaven Wind Energy Centre - Turbine T24 - IEC61400-11 Edition 3.0  
**Figure Title**  
 Plot of narrow band spectra – Turbine ON vs. Background at 11.5 m/s

**Figure D.08**



13259.00.T24.RP3

Scale: NTS

Drawn by: AM

Reviewed by: PA

Date: Oct 11, 2017

Revision: 1

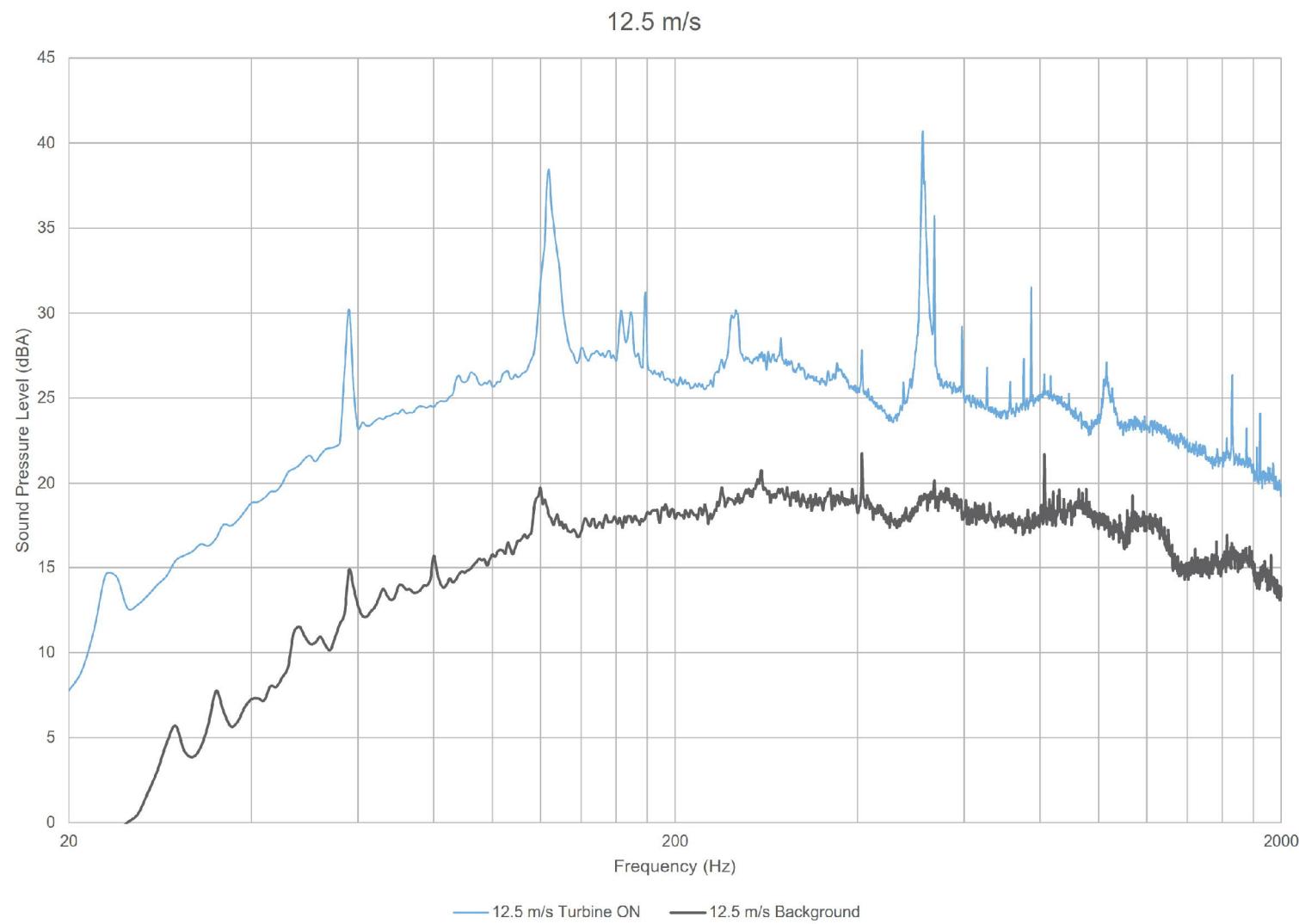
**Project Name**

Summerhaven Wind Energy Centre - Turbine T24 - IEC61400-11 Edition 3.0

**Figure Title**

Plot of narrow band spectra – Turbine ON vs. Background at 12 m/s

**Figure D.09**



13259.00.T24.RP3

Scale: NTS

Drawn by: AM

Reviewed by: PA

Date: Oct 11, 2017

Revision: 1

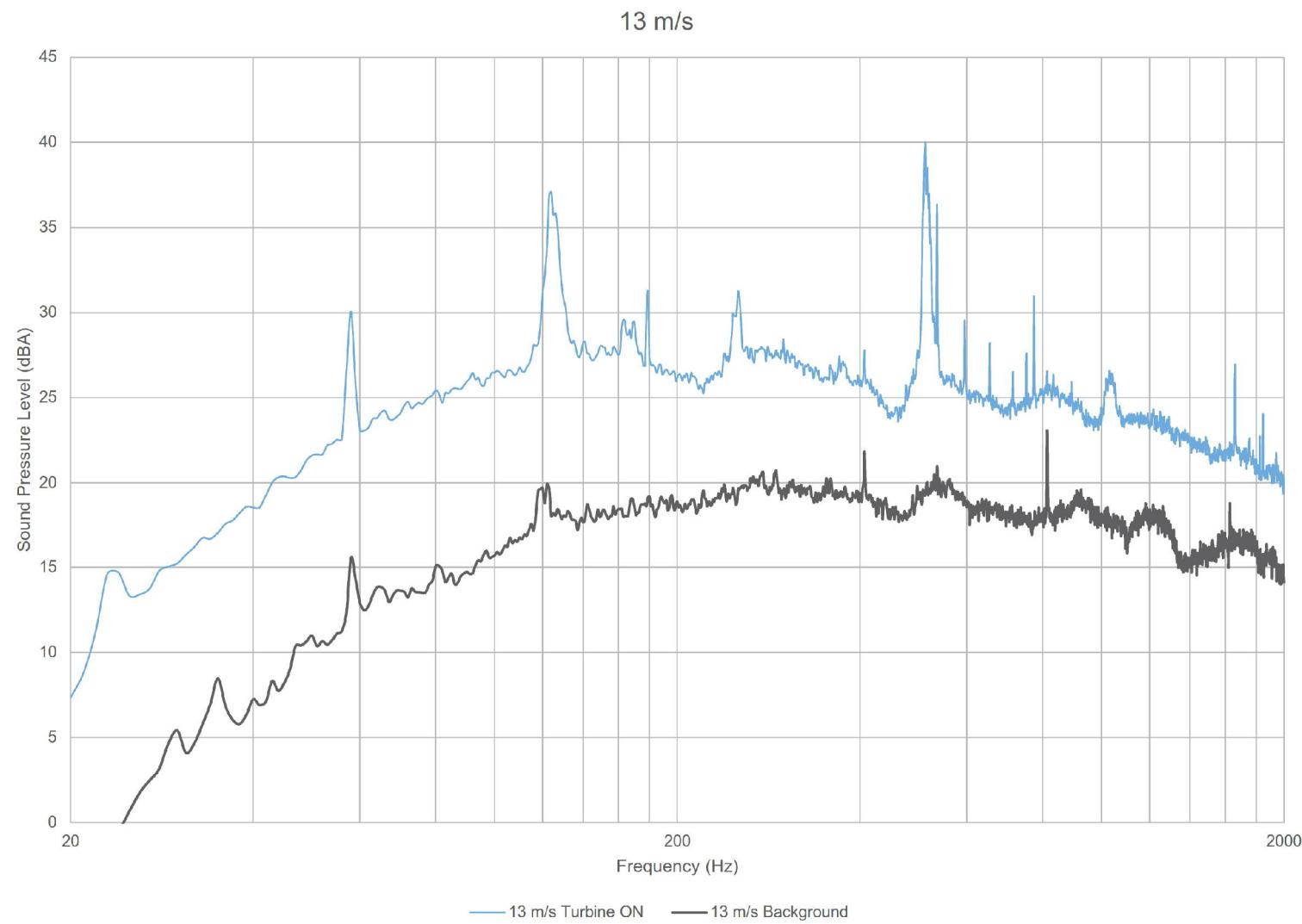
**Project Name**

Summerhaven Wind Energy Centre - Turbine T24 - IEC61400-11 Edition 3.0

**Figure Title**

Plot of narrow band spectra – Turbine ON vs. Background at 12.5 m/s

**Figure D.10**



 aeroustics

13259.00.T24.RP3

Scale: NTS

Drawn by: AM

Reviewed by: PA

Date: Oct 11, 2017

Revision: 1

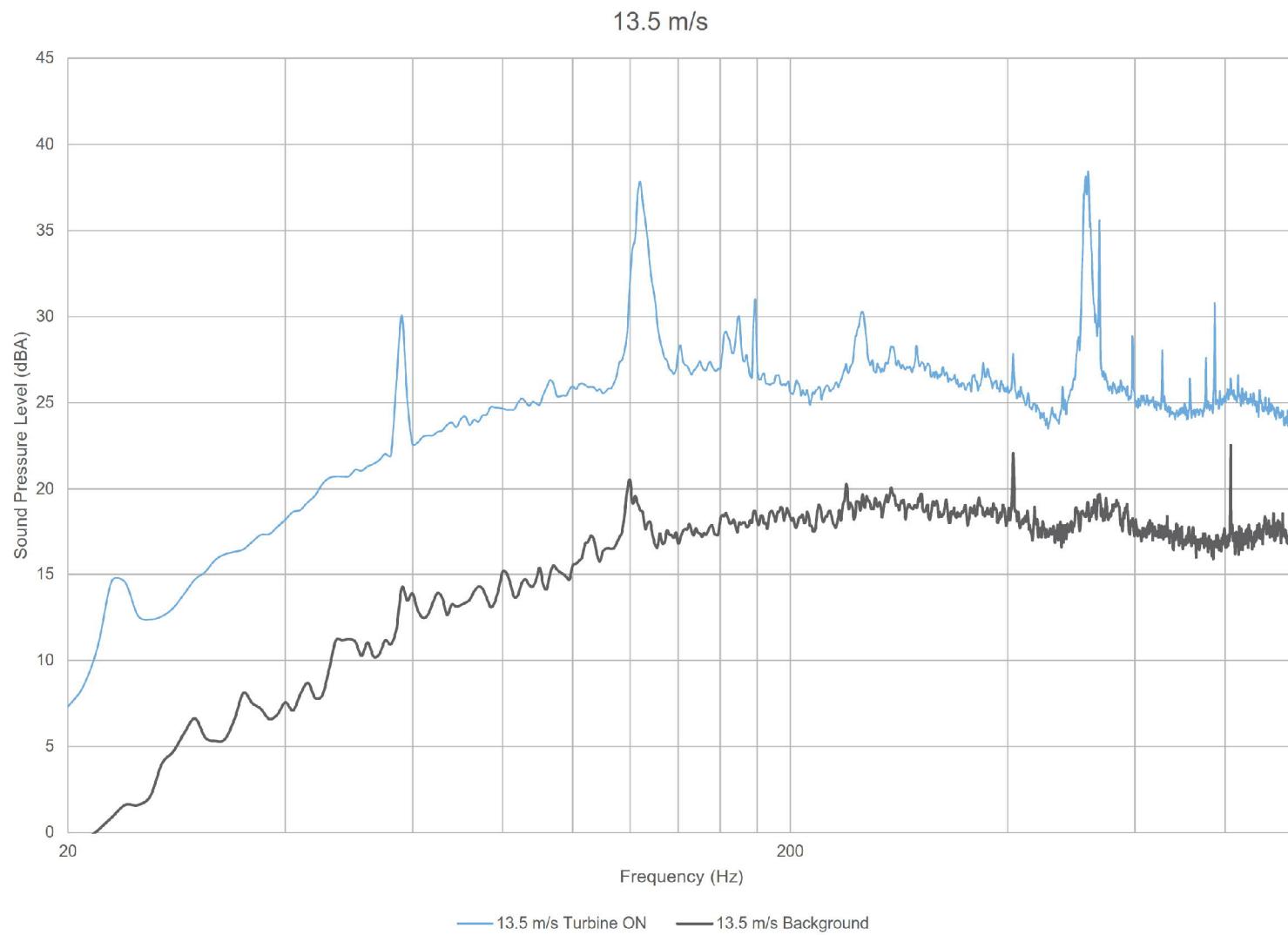
Project Name

Summerhaven Wind Energy Centre - Turbine T24 - IEC61400-11 Edition 3.0

Figure Title

Plot of narrow band spectra – Turbine ON vs. Background at 13 m/s

**Figure D.11**



13259.00.T24.RP3

Scale: NTS

Drawn by: AM

Reviewed by: PA

Date: Oct 11, 2017

Revision: 1

**Project Name**

Summerhaven Wind Energy Centre - Turbine T24 - IEC61400-11 Edition 3.0

**Figure Title**

Plot of narrow band spectra – Turbine ON vs. Background at 13.5 m/s

**Figure D.12**

## Table D.01 Tonality Assessment Table - 8 m/s

Project: Summerhaven Wind Energy Centre- Turbine T24 - IEC 61400-11 Measurement  
Report ID: 13259.00.T24.RP3

Page 1 of 1

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
209	511			24.3	43.3	34.1	-9.2	-2.3	-6.9
509	512			24.8	43.8	42.5	-1.3	-2.3	1.0
514	513			24.2	43.1	41.0	-2.1	-2.3	0.2
506	517			24.8	43.8	42.6	-1.2	-2.3	1.1
437	522			25.1	44.1	39.5	-4.5	-2.3	-2.2
452	535			24.1	43.1	38.8	-4.4	-2.3	-2.0
468	535			24.7	43.7	38.5	-5.2	-2.3	-2.9
440	535			24.8	43.8	40.9	-2.9	-2.3	-0.6
501	535			24.2	43.2	35.4	-7.8	-2.3	-5.5
469	535			24.2	43.2	37.7	-5.6	-2.3	-3.2
435	535			24.3	43.4	35.6	-7.8	-2.3	-5.5
505	535			24.2	43.2	38.4	-4.8	-2.3	-2.5
460	535			24.9	44.0	39.7	-4.3	-2.3	-1.9
448	535			24.4	43.5	42.0	-1.4	-2.3	0.9
510	535			24.1	43.2	38.4	-4.7	-2.3	-2.4
453	535			24.3	43.3	36.2	-7.2	-2.3	-4.8
421	535			24.1	43.1	38.7	-4.4	-2.3	-2.1
436	535			24.3	43.3	34.8	-8.5	-2.3	-6.2
208	535			24.4	43.5	31.6	-11.9	-2.3	-9.6
492	535			23.8	42.8	38.2	-4.6	-2.3	-2.3
402	535			23.9	43.0	34.4	-8.6	-2.3	-6.2
779	536			26.0	45.0	35.8	-9.2	-2.3	-6.9
503	536			24.6	43.6	34.8	-8.8	-2.3	-6.4
513	536			24.4	43.4	38.5	-4.9	-2.3	-2.6
809	536			25.8	44.8	35.9	-8.9	-2.3	-6.5
Average	531						-4.9	-2.3	-2.6

## Table D.02 Tonality Assessment Table - 8.5 m/s

Project: Summerhaven Wind Energy Centre- Turbine T24 - IEC 61400-11 Measurement  
Report ID: 13259.00.T24.RP3

Page 1 of 1

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
446	507			24.7	43.6	39.7	-3.9	-2.3	-1.6
481	510			24.7	43.6	42.9	-0.7	-2.3	1.6
508	510			24.6	43.5	42.1	-1.4	-2.3	0.9
433	511			25.0	44.0	40.6	-3.4	-2.3	-1.1
427	512			25.1	44.1	40.3	-3.7	-2.3	-1.4
428	512			24.9	43.9	40.1	-3.8	-2.3	-1.5
401	512			24.9	43.9	43.1	-0.8	-2.3	1.5
426	513			25.1	44.1	41.3	-2.8	-2.3	-0.5
504	513			24.3	43.3	41.4	-1.9	-2.3	0.4
464	514			24.7	43.7	42.6	-1.0	-2.3	1.3
463	515			24.8	43.8	42.8	-1.0	-2.3	1.3
400	515			24.5	43.5	44.0	0.6	-2.3	2.9
482	517			24.7	43.7	43.2	-0.5	-2.3	1.8
507	517			24.6	43.6	45.1	1.6	-2.3	3.9
422	518			25.0	44.0	44.2	0.2	-2.3	2.5
419	518			25.2	44.2	42.5	-1.7	-2.3	0.7
439	535			24.9	44.0	42.3	-1.6	-2.3	0.7
491	535			23.6	42.6	38.3	-4.3	-2.3	-2.0
486	535			24.7	43.7	41.1	-2.6	-2.3	-0.3
430	535			24.5	43.5	38.1	-5.4	-2.3	-3.1
418	535			24.6	43.6	38.6	-5.0	-2.3	-2.7
449	535			24.6	43.7	41.6	-2.1	-2.3	0.2
500	535			24.2	43.2	39.7	-3.5	-2.3	-1.2
434	535			24.6	43.6	38.4	-5.2	-2.3	-2.8
467	535			24.6	43.6	39.3	-4.3	-2.3	-2.0
498	535			25.3	44.3	37.3	-7.0	-2.3	-4.7
447	535			24.2	43.2	41.1	-2.1	-2.3	0.2
465	535			25.2	44.2	42.0	-2.2	-2.3	0.1
462	535			25.1	44.1	37.9	-6.3	-2.3	-3.9
476	535			25.0	44.0	40.2	-3.7	-2.3	-1.4
749	536			26.3	45.3	38.3	-7.0	-2.3	-4.6
Average	524						-2.3	-2.3	0.0

## Table D.05 Tonality Assessment Table - 10 m/s

Project: Summerhaven Wind Energy Centre- Turbine T24 - IEC 61400-11 Measurement

Report ID: 13259.00.T24.RP3

Page 1 of 2

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
849	121			27.5	45.8	42.4	-3.4	-2.0	-1.4
723	121			27.4	45.7	41.8	-3.9	-2.0	-1.9
628	121			27.1	45.4	48.1	2.7	-2.0	4.7
842	121			27.5	45.8	40.9	-4.9	-2.0	-2.9
722	121			27.9	46.2	47.5	1.3	-2.0	3.3
833	121			27.7	46.0	37.3	-8.7	-2.0	-6.7
753	121			27.3	45.5	41.7	-3.9	-2.0	-1.9
617	121			27.5	45.7	43.9	-1.9	-2.0	0.1
863	122			27.7	46.0	45.0	-1.0	-2.0	1.0
776	122			28.1	46.4	38.5	-7.9	-2.0	-5.9
629	124			27.6	45.8	42.6	-3.3	-2.0	-1.3
845	124			29.2	47.5	35.6	-11.8	-2.0	-9.8
740	127			27.5	45.8	35.6	-10.2	-2.0	-8.2
612	127			26.9	45.2	39.8	-5.4	-2.0	-3.4
Average	122						-2.7	-2.0	-0.7

## Table D.05 Tonality Assessment Table - 10 m/s

Project: Summerhaven Wind Energy Centre- Turbine T24 - IEC 61400-11 Measurement  
 Report ID: 13259.00.T24.RP3

Page 2 of 2

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
722	490			26.0	45.0	43.6	-1.4	-2.3	0.9
776	506			26.4	45.4	45.0	-0.3	-2.3	2.0
833	508			26.1	45.0	46.3	1.3	-2.3	3.6
740	508			26.7	45.7	43.5	-2.2	-2.3	0.1
753	509			26.3	45.2	48.3	3.1	-2.3	5.4
757	510			27.2	46.1	44.5	-1.6	-2.3	0.7
844	511			27.2	46.2	46.3	0.1	-2.3	2.4
849	512			27.3	46.2	37.2	-9.1	-2.3	-6.8
629	512			26.7	45.7	44.7	-1.0	-2.3	1.3
845	512			26.8	45.8	43.6	-2.1	-2.3	0.2
723	513			26.8	45.7	46.7	1.0	-2.3	3.3
444	515			25.6	44.5	47.8	3.2	-2.3	5.5
842	516			26.4	45.4	48.2	2.8	-2.3	5.1
777	517			26.3	45.3	45.6	0.3	-2.3	2.6
804	517			26.3	45.2	45.3	0.1	-2.3	2.4
617	517			27.3	46.2	45.3	-0.9	-2.3	1.4
Average	511						0.3	-2.3	2.6

## Table D.03 Tonalit y Assessment Table - 9 m/s

Project: Summerhaven Wind Energy Centre - Turbine T24 - IEC 61400-11 Measurement  
Report ID: 13259.00.T24.RP3

Page 1 of 1

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
473	507			25.3	44.2	43.0	-1.2	-2.3	1.1
747	509			25.7	44.7	44.1	-0.6	-2.3	1.7
485	510			24.9	43.8	40.1	-3.7	-2.3	-1.4
838	511			25.0	43.9	43.0	-0.9	-2.3	1.4
424	511			24.7	43.6	43.9	0.3	-2.3	2.6
480	511			24.6	43.6	43.8	0.2	-2.3	2.5
425	511			25.1	44.1	42.7	-1.4	-2.3	1.0
839	512			25.7	44.7	42.1	-2.6	-2.3	-0.3
744	512			25.7	44.7	44.8	0.1	-2.3	2.5
417	512			25.4	44.4	43.3	-1.1	-2.3	1.3
479	512			24.2	43.2	42.7	-0.5	-2.3	1.8
410	512			24.9	43.8	42.6	-1.2	-2.3	1.1
415	512			25.0	44.0	43.6	-0.3	-2.3	2.0
451	512			24.9	43.9	43.3	-0.6	-2.3	1.7
484	513			24.8	43.7	43.8	0.0	-2.3	2.3
416	513			25.5	44.5	44.1	-0.4	-2.3	1.9
474	513			25.1	44.1	43.9	-0.2	-2.3	2.1
748	514			26.7	45.7	43.5	-2.1	-2.3	0.2
438	516			24.3	43.3	44.8	1.5	-2.3	3.8
432	516			24.7	43.7	43.3	-0.4	-2.3	1.9
423	517			24.9	43.9	45.7	1.8	-2.3	4.1
489	518			25.5	44.5	44.1	-0.4	-2.3	1.9
490	518			24.9	43.8	44.8	1.0	-2.3	3.3
431	518			24.5	43.5	43.6	0.1	-2.3	2.4
483	518			24.8	43.8	44.2	0.4	-2.3	2.7
450	518			24.5	43.4	44.2	0.7	-2.3	3.1
420	520			24.7	43.7	43.6	-0.1	-2.3	2.2
429	521			24.9	43.8	43.6	-0.3	-2.3	2.0
441	523			25.2	44.2	43.1	-1.0	-2.3	1.3
477	525			25.1	44.1	43.3	-0.8	-2.3	1.6
407	527			24.8	43.8	39.1	-4.7	-2.3	-2.3
471	529			25.4	44.4	44.1	-0.3	-2.3	2.0
750	530			26.4	45.4	41.9	-3.5	-2.3	-1.2
475	535			25.0	44.0	42.2	-1.8	-2.3	0.5
488	535			25.3	44.3	41.7	-2.6	-2.3	-0.3
461	535			25.4	44.4	43.4	-1.0	-2.3	1.3
466	535			24.9	43.9	41.4	-2.5	-2.3	-0.2
499	535			25.3	44.3	41.8	-2.6	-2.3	-0.2
743	536			26.0	45.0	40.6	-4.4	-2.3	-2.1
610	536			25.9	44.9	35.0	-9.9	-2.3	-7.6
736	536			26.8	45.8	39.7	-6.0	-2.3	-3.7
754	536			26.3	45.4	43.1	-2.3	-2.3	0.1
851	536			27.0	46.1	36.2	-9.9	-2.3	-7.6
Average	520						-1.0	-2.3	1.3

## Table D.04 Tonality Assessment Table - 9.5 m/s

Project: Summerhaven Wind Energy Centre - Turbine T24 - IEC 61400-11 Measurement  
Report ID: 13259.00.T24.RP3

Page 1 of 2

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
411	58			17.5	35.8	31.6	-4.1	-2.0	-2.1
840	58			24.1	42.4	30.9	-11.5	-2.0	-9.5
409	58			16.7	35.0	32.1	-2.9	-2.0	-0.9
408	58			17.0	35.2	31.1	-4.1	-2.0	-2.1
611	58			22.1	40.3	32.0	-8.3	-2.0	-6.3
412	58			17.4	35.6	32.9	-2.7	-2.0	-0.7
864	58			24.3	42.6	31.0	-11.6	-2.0	-9.6
478	58			19.9	38.2	30.2	-7.9	-2.0	-5.9
472	58			20.3	38.6	30.5	-8.1	-2.0	-6.1
487	58			20.5	38.7	30.3	-8.5	-2.0	-6.5
413	58			17.8	36.0	31.3	-4.8	-2.0	-2.8
414	58			17.8	36.0	33.1	-2.9	-2.0	-0.9
445	61			19.3	37.6	39.3	1.7	-2.0	3.7
443	70			19.6	37.9	37.7	-0.1	-2.0	1.9
442	74			18.8	37.1	37.3	0.2	-2.0	2.2
Average	60						-3.4	-2.0	-1.4

## Table D.04 Tonality Assessment Table - 9.5 m/s

Project: Summerhaven Wind Energy Centre - Turbine T24 - IEC 61400-11 Measurement  
Report ID: 13259.00.T24.RP3

Page 2 of 2

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
837	503			25.1	44.1	42.0	-2.0	-2.3	0.3
409	506			24.7	43.6	39.6	-4.0	-2.3	-1.7
445	510			24.6	43.6	45.6	2.0	-2.3	4.3
472	510			25.9	44.8	44.4	-0.4	-2.3	1.9
442	510			24.8	43.7	43.6	-0.1	-2.3	2.2
413	511			25.0	44.0	42.7	-1.3	-2.3	1.0
805	511			26.5	45.5	46.3	0.8	-2.3	3.1
746	511			25.9	44.8	44.2	-0.7	-2.3	1.7
803	511			25.9	44.9	47.2	2.3	-2.3	4.6
414	511			24.9	43.9	40.0	-3.8	-2.3	-1.5
412	514			25.5	44.5	42.8	-1.7	-2.3	0.7
411	514			25.7	44.7	40.7	-4.0	-2.3	-1.7
755	515			26.7	45.7	46.2	0.5	-2.3	2.8
443	515			24.9	43.9	44.6	0.8	-2.3	3.1
756	517			26.9	45.8	47.6	1.8	-2.3	4.1
778	517			26.2	45.2	47.5	2.3	-2.3	4.6
611	517			25.8	44.8	42.3	-2.5	-2.3	-0.2
852	517			27.5	46.4	43.0	-3.4	-2.3	-1.1
487	518			25.2	44.1	43.3	-0.9	-2.3	1.5
840	521			26.1	45.1	43.0	-2.0	-2.3	0.3
Average	513						-0.3	-2.3	2.0

## Table D.06 Tonality Assessment Table - 10.5 m/s

Project: Summerhaven Wind Energy Centre- Turbine T24 - IEC 61400-11 Measurement

Report ID: 13259.00.T24.RP3

Page 1 of 1

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
759	510			26.4	45.3	48.7	3.3	-2.3	5.6
815	512			26.6	45.5	43.7	-1.8	-2.3	0.5
729	512			26.9	45.9	48.5	2.7	-2.3	5.0
860	513			26.4	45.4	47.8	2.4	-2.3	4.7
869	513			26.5	45.5	44.5	-1.0	-2.3	1.3
867	515			26.8	45.8	48.7	2.9	-2.3	5.2
836	515			25.9	44.9	47.3	2.4	-2.3	4.7
830	517			26.8	45.8	47.9	2.1	-2.3	4.4
613	520			26.6	45.5	43.6	-1.9	-2.3	0.4
810	524			26.7	45.6	45.4	-0.2	-2.3	2.1
846	530			27.8	46.8	42.9	-3.9	-2.3	-1.5
780	536			26.6	45.6	42.3	-3.2	-2.3	-0.9
650	536			27.6	46.6	39.3	-7.3	-2.3	-4.9
Average	519						0.7	-2.3	3.0

## Table D.07 Tonality Assessment Table - 11 m/s

Project: Summerhaven Wind Energy Centre - Turbine T24 - IEC 61400-11 Measurement  
 Report ID: 13259.00.T24.RP3

Page 1 of 2

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
817	120			28.5	46.8	46.8	0.0	-2.0	2.0
739	121			27.7	46.0	38.7	-7.3	-2.0	-5.3
832	121			28.2	46.5	38.0	-8.4	-2.0	-6.4
807	121			27.2	45.5	44.0	-1.5	-2.0	0.5
812	121			27.9	46.2	43.5	-2.7	-2.0	-0.7
649	121			27.6	45.9	47.8	1.9	-2.0	3.9
786	122			28.7	47.0	44.7	-2.3	-2.0	-0.3
915	122			25.8	44.1	44.8	0.7	-2.0	2.7
685	123			27.6	45.9	44.7	-1.2	-2.0	0.8
856	123			27.4	45.6	40.5	-5.1	-2.0	-3.1
910	123			27.7	46.0	44.4	-1.6	-2.0	0.4
916	123			28.0	46.3	41.9	-4.5	-2.0	-2.5
861	123			28.3	46.6	41.4	-5.3	-2.0	-3.2
926	123			28.4	46.6	43.6	-3.0	-2.0	-1.0
635	124			27.4	45.7	42.9	-2.7	-2.0	-0.7
898	124			27.2	45.5	42.4	-3.1	-2.0	-1.1
886	124			28.3	46.6	35.3	-11.3	-2.0	-9.3
625	124			26.9	45.2	43.0	-2.1	-2.0	-0.1
824	124			28.4	46.7	40.9	-5.9	-2.0	-3.8
619	124			27.1	45.4	44.0	-1.4	-2.0	0.7
887	125			26.6	44.9	37.8	-7.1	-2.0	-5.0
607	125			26.7	44.9	38.7	-6.2	-2.0	-4.2
854	126			26.6	44.9	36.8	-8.1	-2.0	-6.1
763	126			28.4	46.7	38.1	-8.6	-2.0	-6.6
806	127			27.7	46.0	40.8	-5.1	-2.0	-3.1
865	127			28.3	46.5	34.5	-12.1	-2.0	-10.0
719	127			28.7	47.0	41.7	-5.3	-2.0	-3.3
765	127			27.5	45.8	40.1	-5.7	-2.0	-3.7
Average	124						-3.3	-2.0	-1.3

## Table D.07 Tonality Assessment Table - 11 m/s

Project: Summerhaven Wind Energy Centre - Turbine T24 - IEC 61400-11 Measurement  
Report ID: 13259.00.T24.RP3

Page 2 of 2

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
817	499			26.1	45.0	46.9	1.9	-2.3	4.2
807	500			25.9	44.8	43.9	-0.9	-2.3	1.4
786	505			26.2	45.1	48.0	2.8	-2.3	5.1
763	505			26.6	45.5	45.1	-0.4	-2.3	1.9
649	505			26.5	45.5	46.6	1.1	-2.3	3.4
910	506			26.9	45.9	48.6	2.7	-2.3	5.0
739	509			26.2	45.2	45.2	0.1	-2.3	2.4
926	509			26.2	45.2	46.8	1.6	-2.3	3.9
856	510			26.7	45.7	47.2	1.5	-2.3	3.8
916	511			27.0	46.0	48.6	2.6	-2.3	4.9
861	511			26.6	45.6	47.8	2.2	-2.3	4.5
915	511			25.4	44.4	47.1	2.7	-2.3	5.0
758	511			26.6	45.6	45.6	0.0	-2.3	2.3
765	512			25.9	44.8	45.2	0.3	-2.3	2.6
619	512			26.4	45.4	48.0	2.6	-2.3	4.9
685	512			26.1	45.0	46.0	0.9	-2.3	3.3
886	512			26.6	45.5	47.0	1.4	-2.3	3.8
625	512			26.5	45.5	47.5	2.1	-2.3	4.4
865	512			26.4	45.3	46.8	1.4	-2.3	3.7
775	512			26.3	45.3	49.0	3.7	-2.3	6.0
898	513			26.2	45.2	47.9	2.7	-2.3	5.0
832	514			26.5	45.5	48.1	2.6	-2.3	4.9
824	516			26.4	45.4	45.5	0.1	-2.3	2.4
635	517			26.2	45.2	47.6	2.4	-2.3	4.7
719	517			26.8	45.8	45.5	-0.3	-2.3	2.0
887	518			25.8	44.8	44.8	0.0	-2.3	2.3
812	519			26.3	45.3	48.2	2.9	-2.3	5.2
607	520			27.4	46.4	46.2	-0.2	-2.3	2.1
854	521			26.0	44.9	44.1	-0.8	-2.3	1.5
806	521			26.4	45.4	44.5	-0.9	-2.3	1.4
Average	512						1.5	-2.3	3.8

## Table D.08 Tonality Assessment Table - 11.5 m/s

Project: Summerhaven Wind Energy Centre- Turbine T24 - IEC 61400-11 Measurement

Report ID: 13259.00.T24.RP3

Page 1 of 2

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
734	119			27.1	45.4	46.3	0.8	-2.0	2.8
609	120			25.7	44.0	43.9	-0.1	-2.0	1.9
801	121			27.1	45.4	46.6	1.2	-2.0	3.2
654	121			26.8	45.1	45.1	0.0	-2.0	2.0
825	123			28.1	46.4	39.7	-6.7	-2.0	-4.7
795	123			27.4	45.7	44.6	-1.1	-2.0	0.9
870	123			28.6	46.9	39.2	-7.6	-2.0	-5.6
858	123			27.1	45.4	39.8	-5.6	-2.0	-3.6
630	124			26.7	45.0	42.8	-2.2	-2.0	-0.2
796	124			28.6	46.8	43.3	-3.6	-2.0	-1.6
859	124			26.6	44.9	40.3	-4.6	-2.0	-2.6
792	124			26.9	45.1	40.8	-4.4	-2.0	-2.4
823	124			27.5	45.7	43.1	-2.6	-2.0	-0.6
897	124			27.9	46.2	42.7	-3.5	-2.0	-1.5
752	124			27.7	46.0	38.6	-7.4	-2.0	-5.4
814	124			27.7	45.9	39.0	-7.0	-2.0	-5.0
636	125			27.3	45.6	41.6	-4.0	-2.0	-2.0
762	125			28.1	46.4	38.1	-8.4	-2.0	-6.3
714	125			27.1	45.4	41.4	-4.0	-2.0	-2.0
875	125			26.3	44.6	39.0	-5.6	-2.0	-3.6
868	126			28.8	47.1	38.2	-8.9	-2.0	-6.9
922	126			26.6	44.9	41.8	-3.1	-2.0	-1.1
732	126			27.5	45.8	40.6	-5.2	-2.0	-3.2
908	127			28.4	46.7	40.4	-6.3	-2.0	-4.3
Average	123.75						-3.2	-2.0	-1.2

## Table D.08 Tonality Assessment Table - 11.5 m/s

Project: Summerhaven Wind Energy Centre- Turbine T24 - IEC 61400-11 Measurement

Report ID: 13259.00.T24.RP3

Page 2 of 2

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
752	506			26.3	45.2	48.0	2.8	-2.3	5.1
823	511			27.0	46.0	48.8	2.8	-2.3	5.1
630	512			26.5	45.5	47.3	1.8	-2.3	4.1
654	512			26.9	45.8	46.0	0.2	-2.3	2.5
825	512			26.8	45.8	50.3	4.5	-2.3	6.8
814	512			26.5	45.5	48.3	2.8	-2.3	5.1
908	512			26.8	45.8	49.4	3.6	-2.3	5.9
762	512			25.9	44.9	49.8	4.9	-2.3	7.2
858	512			26.5	45.4	47.4	2.0	-2.3	4.3
732	513			25.7	44.7	47.6	3.0	-2.3	5.3
796	513			27.0	45.9	48.4	2.5	-2.3	4.8
792	513			26.0	45.0	48.1	3.1	-2.3	5.4
795	513			26.0	44.9	47.9	3.0	-2.3	5.3
922	513			26.8	45.8	45.7	-0.1	-2.3	2.2
897	514			26.4	45.4	47.4	2.0	-2.3	4.3
609	514			26.4	45.3	48.6	3.3	-2.3	5.6
801	516			27.0	46.0	47.3	1.3	-2.3	3.6
714	516			26.0	45.0	47.4	2.4	-2.3	4.8
870	516			26.7	45.7	46.7	1.0	-2.3	3.4
859	517			26.3	45.3	48.1	2.9	-2.3	5.2
636	517			26.2	45.2	46.4	1.2	-2.3	3.5
634	518			27.0	46.0	41.5	-4.5	-2.3	-2.2
868	518			26.9	45.9	47.5	1.7	-2.3	4.0
875	520			26.0	45.0	46.5	1.6	-2.3	3.9
Average	514						2.4	-2.3	4.7

## Table D.09 Tonality Assessment Table - 12 m/s

Project: Summerhaven Wind Energy Centre - Turbine T24 - IEC 61400-11 Measurement  
Report ID: 13259.00.T24.RP3

Page 1 of 2

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
787	120			27.8	46.1	48.2	2.2	-2.0	4.2
799	121			27.0	45.3	45.6	0.3	-2.0	2.3
721	121			27.3	45.6	46.2	0.6	-2.0	2.6
827	121			28.8	47.0	44.8	-2.3	-2.0	-0.3
878	121			28.2	46.4	43.2	-3.3	-2.0	-1.2
727	121			27.6	45.9	43.7	-2.2	-2.0	-0.2
717	121			26.3	44.6	47.2	2.7	-2.0	4.7
925	123			27.7	46.0	43.4	-2.6	-2.0	-0.6
627	123			26.4	44.7	45.0	0.3	-2.0	2.3
698	123			26.5	44.8	43.4	-1.4	-2.0	0.6
716	123			26.7	45.0	42.0	-3.0	-2.0	-1.0
689	124			27.1	45.4	42.3	-3.0	-2.0	-1.0
781	124			28.0	46.3	39.1	-7.1	-2.0	-5.1
826	124			27.7	46.0	41.5	-4.5	-2.0	-2.5
655	124			26.0	44.3	42.8	-1.5	-2.0	0.5
728	124			27.9	46.2	44.7	-1.4	-2.0	0.6
798	124			27.7	46.0	41.9	-4.1	-2.0	-2.1
793	124			28.4	46.6	43.3	-3.3	-2.0	-1.3
656	124			25.8	44.1	43.3	-0.9	-2.0	1.2
791	124			26.3	44.5	41.9	-2.6	-2.0	-0.6
820	124			27.1	45.4	42.0	-3.4	-2.0	-1.4
782	124			27.9	46.2	41.9	-4.3	-2.0	-2.3
631	124			27.0	45.3	42.4	-2.9	-2.0	-0.8
831	124			28.4	46.7	35.6	-11.1	-2.0	-9.1
880	126			27.0	45.3	37.9	-7.4	-2.0	-5.4
855	126			26.7	45.0	38.5	-6.6	-2.0	-4.6
764	126			27.5	45.8	37.6	-8.2	-2.0	-6.2
720	126			28.1	46.3	42.8	-3.5	-2.0	-1.5
800	126			27.8	46.1	42.5	-3.6	-2.0	-1.6
699	126			26.0	44.3	44.1	-0.2	-2.0	1.8
760	126			28.2	46.5	40.2	-6.3	-2.0	-4.3
902	127			27.7	46.0	43.3	-2.8	-2.0	-0.8
745	127			27.6	45.9	38.5	-7.4	-2.0	-5.4
696	127			26.8	45.1	43.7	-1.5	-2.0	0.5
606	127			26.0	44.3	40.9	-3.4	-2.0	-1.4
620	128			26.6	44.9	43.0	-2.0	-2.0	0.0
Average	124						-2.2	-2.0	-0.2

**Table D.09 Tonality Assessment Table - 12 m/s**

Project: Summerhaven Wind Energy Centre - Turbine T24 - IEC 61400-11 Measurement  
 Report ID: 13259.00.T24.RP3

Page 2 of 2

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
787	495			26.5	45.4	44.2	-1.2	-2.3	1.0
717	506			25.6	44.5	46.3	1.8	-2.3	4.1
627	508			27.3	46.3	47.4	1.1	-2.3	3.4
843	508			26.0	44.9	47.8	2.9	-2.3	5.2
781	510			26.3	45.2	43.5	-1.8	-2.3	0.5
793	510			26.5	45.5	51.0	5.5	-2.3	7.8
720	510			26.0	44.9	45.8	0.9	-2.3	3.2
826	511			26.4	45.4	46.9	1.5	-2.3	3.8
925	511			26.5	45.4	48.2	2.7	-2.3	5.1
782	512			25.7	44.7	47.2	2.5	-2.3	4.8
827	512			27.8	46.8	48.6	1.8	-2.3	4.2
721	512			26.6	45.6	47.3	1.8	-2.3	4.1
689	512			27.7	46.6	51.0	4.4	-2.3	6.7
716	512			25.9	44.9	49.1	4.2	-2.3	6.5
696	513			26.1	45.0	46.4	1.3	-2.3	3.7
655	513			26.0	45.0	47.6	2.6	-2.3	4.9
831	513			26.7	45.7	51.2	5.5	-2.3	7.8
880	513			25.5	44.4	51.3	6.9	-2.3	9.2
631	513			26.8	45.7	48.6	2.8	-2.3	5.1
727	513			26.3	45.2	48.1	2.9	-2.3	5.2
728	514			26.3	45.2	49.0	3.7	-2.3	6.0
699	514			26.9	45.8	45.9	0.1	-2.3	2.4
820	514			25.9	44.9	47.7	2.8	-2.3	5.1
902	514			26.8	45.7	46.5	0.8	-2.3	3.1
791	516			25.3	44.3	47.4	3.1	-2.3	5.4
764	517			25.7	44.7	46.6	1.8	-2.3	4.2
855	517			26.6	45.6	45.6	0.0	-2.3	2.3
698	519			26.2	45.2	46.9	1.7	-2.3	4.0
798	519			26.7	45.7	49.3	3.6	-2.3	6.0
800	520			27.1	46.1	45.7	-0.4	-2.3	1.9
656	520			26.3	45.2	48.9	3.6	-2.3	5.9
606	521			26.4	45.3	46.9	1.5	-2.3	3.9
760	522			26.9	45.9	45.5	-0.4	-2.3	2.0
745	523			26.5	45.4	44.4	-1.1	-2.3	1.3
Average	513						2.5	-2.3	4.9

**Table D.10 Tonality Assessment Table - 12.5 m/s**

Project: Summerhaven Wind Energy Centre - Turbine T24 - IEC 61400-11 Measurement

Report ID: 13259.00.T24.RP3

Page 1 of 2

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
877	121			27.3	45.6	45.4	-0.2	-2.0	1.8
616	121			26.8	45.1	46.9	1.9	-2.0	3.9
866	123			28.3	46.6	38.4	-8.2	-2.0	-6.2
911	123			28.3	46.6	41.5	-5.0	-2.0	-3.0
647	123			26.3	44.6	45.0	0.4	-2.0	2.4
632	123			27.1	45.4	42.9	-2.5	-2.0	-0.5
924	123			26.6	44.9	44.1	-0.8	-2.0	1.2
697	123			25.3	43.5	44.2	0.6	-2.0	2.7
797	123			28.5	46.8	43.6	-3.2	-2.0	-1.2
657	124			25.4	43.7	45.1	1.4	-2.0	3.4
648	124			27.2	45.5	43.2	-2.3	-2.0	-0.3
705	124			28.0	46.3	42.1	-4.2	-2.0	-2.2
633	124			27.7	46.0	42.0	-4.0	-2.0	-2.0
652	124			27.3	45.6	42.6	-2.9	-2.0	-0.9
715	124			25.9	44.2	40.7	-3.5	-2.0	-1.5
818	124			29.2	47.5	35.5	-12.0	-2.0	-10.0
821	124			28.5	46.8	39.8	-7.0	-2.0	-5.0
909	124			27.8	46.1	41.1	-5.0	-2.0	-3.0
895	124			27.3	45.6	41.5	-4.1	-2.0	-2.1
660	124			25.2	43.5	44.9	1.4	-2.0	3.4
785	124			27.9	46.2	42.0	-4.2	-2.0	-2.2
788	124			28.4	46.7	42.7	-4.0	-2.0	-2.0
623	124			26.0	44.3	42.0	-2.2	-2.0	-0.2
695	125			27.1	45.4	42.9	-2.5	-2.0	-0.5
848	125			28.2	46.5	37.2	-9.3	-2.0	-7.3
730	125			28.3	46.6	39.9	-6.7	-2.0	-4.7
923	125			27.0	45.2	43.4	-1.8	-2.0	0.2
819	126			27.4	45.6	42.3	-3.3	-2.0	-1.3
726	126			27.6	45.9	40.9	-5.0	-2.0	-3.0
626	126			25.9	44.2	43.6	-0.6	-2.0	1.4
614	127			26.7	44.9	41.1	-3.8	-2.0	-1.8
691	127			26.6	44.9	41.6	-3.3	-2.0	-1.3
811	127			27.3	45.6	37.4	-8.2	-2.0	-6.2
841	127			28.2	46.4	37.0	-9.4	-2.0	-7.4
618	127			27.4	45.7	41.4	-4.3	-2.0	-2.3
651	128			28.0	46.3	43.4	-2.9	-2.0	-0.9
	124						-2.6	-2.0	-0.6

**Table D.10 Tonality Assessment Table - 12.5 m/s**

Project: Summerhaven Wind Energy Centre - Turbine T24 - IEC 61400-11 Measurement

Report ID: 13259.00.T24.RP3

Page 2 of 2

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
877	508			25.7	44.6	47.3	2.7	-2.3	5.0
924	510			25.8	44.8	48.9	4.2	-2.3	6.5
911	511			26.6	45.5	45.9	0.4	-2.3	2.7
866	512			26.4	45.4	47.9	2.5	-2.3	4.8
616	512			26.3	45.3	47.7	2.5	-2.3	4.8
632	512			26.3	45.3	48.5	3.2	-2.3	5.5
660	512			25.5	44.5	46.5	2.1	-2.3	4.4
797	512			26.6	45.6	47.6	2.1	-2.3	4.4
785	512			26.5	45.5	49.7	4.2	-2.3	6.6
841	512			25.4	44.4	48.6	4.2	-2.3	6.5
909	512			26.2	45.1	47.4	2.2	-2.3	4.6
821	512			26.3	45.2	48.8	3.5	-2.3	5.9
623	513			25.9	44.8	46.8	1.9	-2.3	4.3
657	513			25.7	44.7	48.3	3.7	-2.3	6.0
652	513			26.2	45.2	49.1	3.9	-2.3	6.2
697	513			25.6	44.6	46.2	1.7	-2.3	4.0
647	513			25.9	44.8	50.7	5.8	-2.3	8.2
788	513			26.5	45.4	47.1	1.6	-2.3	3.9
705	513			27.2	46.1	47.0	0.8	-2.3	3.2
715	513			25.4	44.4	48.5	4.1	-2.3	6.4
633	514			27.7	46.6	50.5	3.9	-2.3	6.2
730	516			27.1	46.1	46.8	0.7	-2.3	3.0
811	516			26.5	45.4	48.9	3.5	-2.3	5.8
691	517			25.7	44.7	47.7	3.0	-2.3	5.3
648	517			25.7	44.6	49.5	4.9	-2.3	7.2
848	517			26.9	45.8	46.1	0.3	-2.3	2.6
695	517			27.2	46.1	47.0	0.9	-2.3	3.2
895	517			26.1	45.1	47.7	2.6	-2.3	4.9
614	520			26.0	45.0	44.9	-0.1	-2.3	2.2
819	520			26.5	45.5	45.1	-0.4	-2.3	1.9
626	521			25.3	44.2	47.2	3.0	-2.3	5.3
726	521			26.8	45.8	43.0	-2.8	-2.3	-0.5
618	521			26.5	45.5	46.1	0.6	-2.3	3.0
651	533			26.5	45.5	43.1	-2.4	-2.3	0.0
818	536			27.3	46.3	46.0	-0.3	-2.3	2.0
Average	516						2.5	-2.3	4.8



**Table D.12 Tonality Assessment Table - 13.5 m/s**

Project: Summerhaven Wind Energy Centre- Turbine T24 - IEC 61400-11 Measurement

Report ID: 13259.00.T24.RP3

Page 2 of 2

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
693	507			26.7	45.7	46.5	0.8	-2.3	3.2
913	510			25.5	44.4	47.7	3.3	-2.3	5.6
901	510			26.2	45.2	47.6	2.4	-2.3	4.7
712	510			26.2	45.1	50.0	4.8	-2.3	7.1
885	512			27.2	46.1	49.6	3.5	-2.3	5.8
930	513			27.8	46.7	46.0	-0.8	-2.3	1.5
658	513			25.5	44.5	46.8	2.3	-2.3	4.6
894	514			25.7	44.7	48.5	3.8	-2.3	6.1
702	514			28.1	47.0	46.7	-0.3	-2.3	2.0
904	516			27.2	46.2	47.4	1.2	-2.3	3.6
881	516			27.0	46.0	50.5	4.5	-2.3	6.8
889	516			24.4	43.3	45.3	2.0	-2.3	4.3
929	517			27.0	46.0	46.1	0.0	-2.3	2.4
917	517			25.4	44.4	46.6	2.3	-2.3	4.6
888	517			25.1	44.1	44.8	0.7	-2.3	3.0
659	518			26.0	44.9	48.8	3.8	-2.3	6.2
725	519			27.5	46.5	43.9	-2.6	-2.3	-0.3
707	521			25.3	44.3	46.4	2.1	-2.3	4.4
931	521			27.0	46.0	47.0	1.1	-2.3	3.4
914	523			26.5	45.5	49.2	3.7	-2.3	6.0
686	527			26.2	45.2	43.1	-2.2	-2.3	0.2
813	530			26.1	45.1	45.1	0.0	-2.3	2.3
741	533			26.0	45.0	45.5	0.5	-2.3	2.8
Average	517						2.0	-2.3	4.4

## Table D.11 Tonality Assessment Table - 13 m/s

Project: Summerhaven Wind Energy Centre - Turbine T24 - IEC 61400-11 Measurement  
Report ID: 13259.00.T24.RP3

Page 1 of 2

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
724	121			28.0	46.3	43.5	-2.9	-2.0	-0.8
742	122			27.0	45.3	43.9	-1.4	-2.0	0.6
876	123			27.0	45.3	40.1	-5.2	-2.0	-3.2
761	123			28.5	46.8	38.3	-8.5	-2.0	-6.5
921	123			26.4	44.7	42.8	-1.9	-2.0	0.1
694	123			26.1	44.4	44.6	0.2	-2.0	2.2
615	124			26.1	44.4	42.9	-1.5	-2.0	0.5
896	124			27.4	45.7	41.9	-3.8	-2.0	-1.8
784	124			27.6	45.9	40.2	-5.6	-2.0	-3.6
713	124			27.7	46.0	41.2	-4.8	-2.0	-2.8
690	124			26.4	44.7	42.6	-2.1	-2.0	-0.1
688	124			26.3	44.6	43.2	-1.4	-2.0	0.6
783	125			27.5	45.8	40.9	-4.9	-2.0	-2.9
822	126			27.9	46.1	39.0	-7.2	-2.0	-5.2
731	126			27.1	45.4	38.9	-6.5	-2.0	-4.5
706	126			28.3	46.6	43.8	-2.9	-2.0	-0.8
857	126			27.7	46.0	39.9	-6.1	-2.0	-4.1
873	127			29.1	47.4	39.6	-7.8	-2.0	-5.8
874	127			28.7	47.0	40.7	-6.3	-2.0	-4.3
Average	124						-3.6	-2.0	-1.6

## Table D.11 Tonality Assessment Table - 13 m/s

Project: Summerhaven Wind Energy Centre - Turbine T24 - IEC 61400-11 Measurement  
Report ID: 13259.00.T24.RP3

Page 2 of 2

Created on: 10/11/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
694	508			26.8	45.8	48.6	2.9	-2.3	5.2
761	508			26.1	45.0	49.0	3.9	-2.3	6.3
921	510			27.3	46.2	47.1	0.9	-2.3	3.2
713	511			26.6	45.6	51.6	6.0	-2.3	8.3
615	512			25.3	44.2	48.4	4.2	-2.3	6.5
688	512			26.5	45.4	47.6	2.2	-2.3	4.5
876	512			26.4	45.4	49.4	4.0	-2.3	6.3
822	513			26.9	45.9	49.9	4.0	-2.3	6.3
857	514			26.2	45.2	47.1	1.8	-2.3	4.2
706	514			26.1	45.1	49.4	4.3	-2.3	6.6
724	515			26.7	45.7	48.2	2.5	-2.3	4.9
784	517			26.4	45.4	47.4	2.0	-2.3	4.3
783	517			26.0	45.0	46.7	1.7	-2.3	4.0
896	517			27.1	46.1	48.9	2.8	-2.3	5.1
742	517			26.4	45.4	46.7	1.2	-2.3	3.6
690	520			26.7	45.6	49.5	3.9	-2.3	6.2
731	521			26.3	45.2	44.2	-1.0	-2.3	1.3
874	523			26.5	45.5	44.1	-1.4	-2.3	0.9
873	524			27.0	45.9	45.0	-1.0	-2.3	1.4
Average	515						2.8	-2.3	5.1

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## Appendix E Measurement Data

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## End of Report

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